

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F/XX Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5290 EXPIRATION DATE 6-30-85

OPERATOR Hinkle Oil Company API NO. 15-203-20,079-00-00

ADDRESS 1016 Union Center Building COUNTY Wichita

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Orvie Howell PROD. FORMATION _____

PHONE (316) 267-0231

PURCHASER _____ LEASE Kalbach

ADDRESS _____ WELL NO. 1

WELL LOCATION SW NE SW

DRILLING Contractor Abercrombie Drilling, Inc. 1650 Ft. from West Line and

CONTRACTOR ADDRESS 801 Union Center Building 1650 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 17S RGE 36 (W).

PLUGGING Contractor Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 801 Union Center Building

Wichita, Kansas 67202

TOTAL DEPTH 5040 PBTD _____

SPUD DATE 3-28-84 DATE COMPLETED 4-7-84

ELEV: GR 3314 DF 3316 KB 3319

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 391' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Orvie Howell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Orvie Howell (Name) Orvie Howell

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 1984.

RECEIVED STATE CORPORATION COMMISSION MELANIE FRIEDEN NOTARY PUBLIC STATE OF KANSAS MAY 17 1984 (NOTARY PUBLIC) Melanie Frieden CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-203-20079-0000

ACO-1 WELL HISTORY

KROX

(W)

SIDE TWO

OPERATOR Hinkle Oil Company

LEASE Kalbach

SEC. 7 TWP. 17S RGE. 36

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				B/ANHYDRITE	2493
DST #1 4229-4291 Open: 30" -30"-60"-45" Recovered 2300' salt water. IFP: 163-645#, ISIP: 1237#, FFP: 700-1085#, FSIP: 1237#				LANSING	4002
DST #2 4421-4505 Open: 30"-30"-90"-60" Recovered 45' mud + 270' HOGCM IFP: 990121#, ISIP: 1202#, FFP: 154-209#, FSIP: 1213#				CHEROKEE	4599
DST #3 - MISRUN				MORROW	4759
DST #4 4526-4610 Open: 30"-30"-60"-45" Recovered 200' Mud + 1800' WM + 800' water with oil scum. IFP: 560-930#, ISIP: 1939#, FFP: 886-1343#, FSIP: 1852#				MISSISSIPPIAN	4854

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	391	Common	300	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations