

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

XX Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5290 EXPIRATION DATE 6-30-85

OPERATOR Hinkle Oil Company API NO. 15-203-20,078-00-00

ADDRESS 1016 Union Center Building COUNTY Wichita

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Orvie Howell PROD. FORMATION _____
PHONE (316) 267-0231

PURCHASER _____ LEASE Whitham

ADDRESS _____ WELL NO. 1

DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR _____ 990 Ft. from East Line of

ADDRESS 801 Union Center Building the SE (Qtr.) SEC 5 TWP 17S RGE 36 (W).

Wichita, Kansas 67202

PLUGGING Abercrombie Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 801 Union Center Building

Wichita, Kansas 67202

TOTAL DEPTH 4841 PBTD _____

SPUD DATE 4-19-84 DATE COMPLETED 4-27-84

ELEV: GR 3292 DF 3294 KB 3297

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 395 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Orvie Howell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Orvie Howell
(Name) ORVIE HOWELL

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 19 84.

MELANIE FRIEDEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. January 30, 1988

Melanie Frieden
(NOTARY PUBLIC)
Melanie Frieden

MY COMMISSION EXPIRES: _____ RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 17 1984
05-17-84
CONSERVATION DIVISION
Wichita, Kansas

15-203-20078-00-00

SIDE TWO

ACO-1 WELL HISTORY : ~~XXX~~

OPERATOR Hinkle Oil Company LEASE Whitham SEC. 5 TWP. 17S RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run. XX Check if samples sent to Geological		Survey		LANSING	4000
				CHEROKEE	4577
				MORROW	4731
				MISSISSIPPIAN	4830

RELEASED
MAY 08 1995
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	395	Common	290	3% CaCl ₂ , 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations