

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7007 EXPIRATION DATE July 1985

OPERATOR Bow Valley Petroleum API NO. 15-203-20070-0060

ADDRESS 1700 Broadway, Suite 900 COUNTY Wichita

Denver, CO 80290 FIELD Wildcat

** CONTACT PERSON Mike Rivera PROD. FORMATION D&A

PHONE 303-861-4366

PURCHASER LEASE Bauer

ADDRESS WELL NO. 1-31

WELL LOCATION NW NW

DRILLING Sage Drilling Co 660 Ft. from North Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS 202 South St. Francis St. the NW (Qtr.) SEC 31 TWP 175 RGE 37 (W)

Wichita, Kansas 67202

PLUGGING Same as above

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

X			

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 6152 PBTB Surface

SPUD DATE 8-8-83 DATE COMPLETED 8-23-83

ELEV: GR 3386 DF KB 3397

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 2206 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

OCT 11 1984

10-11-84 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Paul Michael Rivera, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul M Rivera (Name)

8th day of October



Denise Danzeth (NOTARY PUBLIC)

12623 W. 8th Ave. Golden, CO 80401

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR BVPI

LEASE Bauer

SEC. 31 TWP 17S RGE. 37W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-31

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run..			Base	
Logs Run			Stone Correl	2090
Ran DIL-GR-SP	Sur	6142	Chase Group	2816
BHP Sonic			Marmaton	4559
FDC-CNL			Cherokee	4686
Porous Zones			Morrow	4868
Chase Group	2816	2826	Miss	5201
	2924	2930	Osage	5452
Gas	2966	2974	Simpson	5600
Dry and Abandoned			Granite	6137
Form CP-4				
Filed April 16, 1984				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12- $\frac{1}{2}$ "	8-5/8"	24#	2206	Lite	950	290 CaCl ₂ 10% Salt
Conductor	24"	20"		40	Comman		6#/sx Gilsonite
						150sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

DRILLERS LOG

15-203-20070-00-00

BAUER NO. 1-31

CASING RECORD:	OPERATOR:	Bow Valley Petroleum	DESCRIPTION:
8-5/8" set @ 2188'	CONTRACTOR:	Sage Drilling Co., Inc.	NW NW
w/950 sax cement	COMMENCED:	August 8, 1983	Sec. 31-17S-37W
TOTAL DEPTH:	COMPLETED:	August 23, 1983	Wichita Co.,
6152'			Kansas

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand & Shale	0	1028	
Shale & Sand	1028	1650	
Red Bed	1650	2108	
Shale & Lime	2108	3200	Logged Hole @ 2189'.
Lime & Shale	3200	3315	
Shale & Lime	3315	3730	
Lime & Shale	3730	3930	
Shale & Lime	3930	4180	
Lime & Shale	4180	4384	
Shale & Lime	4384	4630	
Lime & Shale	4630	4760	
Shale & Lime	4760	5028	
Lime & Shale	5028	5114	
Shale & Lime	5114	5300	
Lime & Shale	5300	5406	
Shale & Lime	5406	5616	
Lime & Shale	5616	5700	
Shale & Lime	5700	5863	
Lime & Shale	5863	5872	
Shale & Lime	5872	6130	
Lime, Shale & Granite	6130	6152	Logged Hole. D & A.

I certify that this is a true and correct copy of the log on the above captioned well to the best of my knowledge.

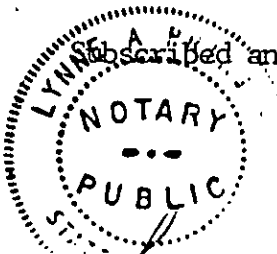
SAGE DRILLING CO., INC.

By John R. Bartholomew
 John R. Bartholomew

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 11 1984

CONSERVATION DIVISION
Wichita, Kansas

Lynne A. Pringle
 Lynne A. Pringle, Notary Public



Subscribed and sworn to before me this 30th day of August, 1983.

July 18, 1987