

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bow Valley Petroleum, Inc.

API NO. ²⁰³ 15-023-20075-00-00

ADDRESS 1700 Broadway, Suite 900

COUNTY Wichita

Denver, Colorado 80290

FIELD Wildcat

**CONTACT PERSON Mike Rivera

PROD. FORMATION None

PHONE 303-861-4366

LEASE Bauer

PURCHASER N/A

WELL NO. 1-30

ADDRESS _____

WELL LOCATION SE SW

DRILLING Sage Drilling Company, Inc.

600 Ft. from South Line and

CONTRACTOR _____

1800 Ft. from West Line of

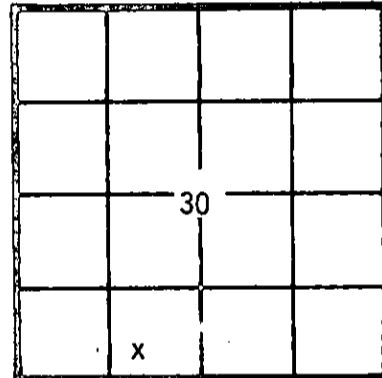
ADDRESS 202 South Street Francis

the SEC. 30 TWP. 17S RGE. 37W

Wichita, Ks 67202

WELL PLAT

PLUGGING Same



CONTRACTOR _____

KCC
KGS
(Office Use)

ADDRESS _____

TOTAL DEPTH 5809 PBTD _____

SPUD DATE 10-31-83 DATE COMPLETED 11-12-83

ELEV: GR 3378 DF _____ KB 3388

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 826. DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Paul M. Rivera OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an engineer (FOR)(OF) Bow Valley Petroleum, Inc.

OPERATOR OF THE Bauer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-30 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF November, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Paul M Rivera

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF November, 19 83.

Denise Demott

MY COMMISSION EXPIRES: April 3, 1986

NOTARY PUBLIC
12623 W. 8th Ave.
Golden, CO 80401

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale 0-828 logged at 828			Base Stone corral	2561
Shale and sand 828-1760			Herrington (chase)	2815
Sand & Shale 1760-2914			Heebner	4041
Shale & Lime 2914-3632			Lansing	4132
Shale 3632-4292			Marmaton	4546
Shale & Lime 4292-4742			Morrow	4892
Lime & Shale 4742-5120			St. Genevive	5042
Lime & Shale 5120-5465			St. Louis	5106
Lime & Shale 5465-5696			Arbuckle	5648
Shale & Dolomite 5696-5809 lost circulation at 5465				
DST#1 Marmaton 4555-4585 15-30-60-120 IHP=2093 IFP=16-32 ISIP=1332 FFP=32-96 FSIP=1301 FHP=2093 No fluid recovery No gas to surface	4555	4585		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		20		80	Common		
Surface	12½	8 5/8	24	826	Lite	200	2%CaCl ₂
(Circulated cement to surface)					Class 'C'	200	3%CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
D&A Plugged November 12, 1983	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations