

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 203-20099-00-00

County Wichita

SE SE Sec. 16 Twp. 17 Rge. 37 X ^E/_W

Operator: License # 5316

550 Feet from S (circle one) Line of Section

Name: Falcon Exploration Inc.

550 Feet from E (circle one) Line of Section

Address 155 N. Market, Suite 1010

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202-1824

Lease Name Kalbach Well # 1

Purchaser:

Field Name wildcat

Operator Contact Person: Jim Thatcher

Producing Formation Mississippian

Phone (316) 265-3351

Elevation: Ground 3299 KB 3304

Contractor: Name: Abercrombie RTD, Inc.

Total Depth 5120 PBDT

License: 30684

Amount of Surface Pipe Set and Cemented at 343 Feet

Wellsite Geologist: Arden Ratzlaff

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.

If Alternate II completion, cement circulated from

Gas ENHR SIGV

feet depth to w/ sx cat.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ADD 7-2-93
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 36,000 ppm Fluid volume 920 bbls

Operator:

Dewatering method used evaporation

Well Name:

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

Operator Name

Plug Back PBDT

Lease Name License No.

Commingled Docket No.

 Quarter Sec. Twp. S Rng. E/W

Dual Completion Docket No.

County Docket No.

Other (SWD or Inj?) Docket No.

5/10/93 5/22/93 5/22/93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

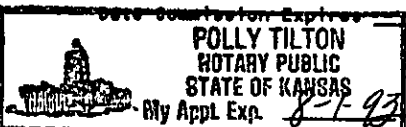
Title Agent Date 6/18/93

Subscribed and sworn to before me this 18th day of June 19 93.

Notary Public Polly Tilton

6/1/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
DISTRIBUTION
KCC SWD
KGS Plug
JUN 21 1993
(Specify)
CONSERVATION DIVISION
Wichita, Kansas



SIDE TWO

Operator Name Falcon Exploration Inc.

Lease Name Kalbach

Well # 1

Sec. 16 Twp. 17 Rge. 37
 East
 West

County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2808	+ 496
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Admire	3359	55
List All E.Logs Run:		Heebner	3953	649
Density Neutron		LKC	4041	737
Sonic		Stark	4280	976
Laterolog		B/LKC	4414	1110
		Marmaton	4454	1150
		Cherokee	4583	1279
		Morrow Sh	4790	1486
		Morrow Sd	4806	1502
		Mississippi	4886	1609

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23	343	60/40 poz	225	3%cc', 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

FALCON EXPLORATION INC.
Kalbach #1
SE SE Sec. 16-17S-37W
Wichita County, KS

15-203-20099-00-00

DST #1 3325-3414', 30/45/20/0. Rec. 50' mud. Flow P 71/71-81/81, ISIP 966.

DST #2 4453-4582', misrun.

DST #3 4474-4582', 30/45/60/90. Rec. 120' mud, 390' wtr. Flow P 81/121-144/243,
SIP 1224/1184.

DST #4 4767-4896', 30/45/60/90. Rec. 216' mud, 122' wtr. Flow P 101/142-172/233,
SIP 1204/1194, BHT 132°F.

RECEIVED
STATE CORPORATION COMMISSION

JUN 21 1993

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5249

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-10-93	Sec.	16	Twp.	17	Range	37	Called Out	7:00pm	On Location	10:00pm	Job Start	1:40pm	Finish	2:00pm		
Lease	Kalback	Well No.	1	Location				Leet: 9N-1W-25-1W	County	Wichita	State	KS					
Contractor	Aber #4													Owner	Falcon Exploration Inc		
Type Job	Surface													To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4		T.D.		344												
Csg.	8 5/8 23#		Depth		343												
Tbg. Size			Depth														
Drill Pipe			Depth														
Tool			Depth														
Cement Left in Csg.	15 ft		Shoe Joint														
Press Max.			Minimum														
Meas Line			Displace		20 3/4 bbls												
Perf.																	

EQUIPMENT

OKley No.	Cementer	Fitz
Pumptrk 300	Helper	Telly
No.	Cementer	
Pumptrk	Helper	
	Driver	Steve
Bulktrk 315		
Bulktrk	Driver	

DEPTH of Job		343
Reference:	1	8 5/8 Surface Plug
		42.00
		Pumptruck
		430.00
		2.25 per mile
		43 @ 39¢
	Sub Total	144.00
	Tax	16.77
	Total	632.77

Remarks: mix cement - Release plug + Displace
to within 15ft from bottom
Cement did Circulate

Charge To Falcon Exploration
Street 125 N. Market, #1075
City Wichita State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
x Bill Hummack

CEMENT

Amount Ordered	225 sk 60/40 Poz 32cc 28cc		
Consisting of			
Common	135 sk	2	6.85
Poz. Mix	90 sk	2	3.00
Gel.	4 sk	2	7.00
Chloride	7 sk	2	25.00
Quickset			

Handling	1.00 per sk	225.00
Mileage	4¢ per sk mile	576.00
	64 mile	
Sub Total		2,170.75
Total		
Floating Equipment		

RECEIVED
STATE CORPORATION COMMISSION

JUN 21 1993

CONSERVATION DIVISION

Thanks Fitz & crew

ORIGINAL

Phone 913-434-2811, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5907

New

Home Office P. O. Box 31

Russell, Kansas 67665

Date	5-21-93	Sec.	16	fwp.	17	Range	37	Called Out	12 ⁰⁰ pm	On Location	3 ³⁰ pm	Job Start	4 ³⁰ pm	Finish	6 ³⁰ pm
Lease	Kalbach	Well No.	#1	Location	Leota 60' in NW 1/4			County	Wichita			State	KS		
Contractor	Abercrombie Drilling Rist #4														
Type Job	Rotary Plus														
Hole Size	7 ³		T.D. 5120												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 ¹ / ₂		Depth 2500 ft												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner SAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Falcon Exploration Inc
Street 155 N. Market Suite 1010
City Wichita State KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X* *Harold Males* *Frank*
CEMENT *you* *50*

Amount Ordered 225⁰⁰ 68 seal ¹/₄ # Flo Seal per sack

Amount Paid

EQUIPMENT		
No.	Cementor	<i>Mike</i>
Pumptrk 158	Helper	<i>Dupne</i>
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 199		<i>Dud</i>
Bulktrk	Driver	

Consisting of		
Common	135	6.85 = 924.75
Poz. Mix	90	3.00 = 270.00
Gel.	14	7.00 = 98.00
Chloride		
Quickset		
Flo Seal 56	1.10	61.60
Handling	225	1.00 = 225.00
Mileage	64	1.00 = 64.00
OAKley		576.00
Total		2155.35

DEPTH of Job	2500 ft
Reference:	
	<i>pump truck charge</i> 525.00
	<i>64 OAKley miles charge</i> 144.00
	<i>1 # old hole plug</i> 21.00
	<i>Total</i> 690.00

Floating Equipment

TOTAL \$ 2845.35

Disc - 569.00

RECEIVED
STATE ASSOCIATION COMMISSION
JUN 8 1993
\$ 2276.35

CONSERVATION DIVISION
Wichita, Kansas

Mark
for
UB

Remarks:

Mix 50 sh at 2500 ft

50 sh at 1550 ft

50 sh at 780 ft

50 sh at 360 ft

10 sh at 40 ft

15 sh at 2nd hole

Allied Cementing Co Inc