

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

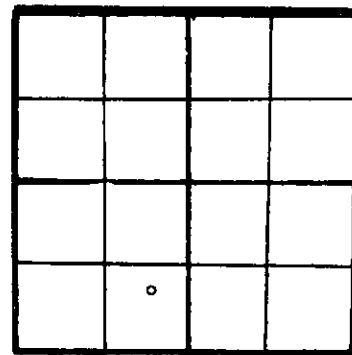
OPERATOR Charles D. Johnson API NO. 15-203-20063 -00 -00  
 ADDRESS Box 278 COUNTY WICHITA  
McPherson, Ks. 67460 FIELD W.C.  
 \*\*CONTACT PERSON same LEASE NELSON TRUST  
 PHONE 316-241-1271

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION \_\_\_\_\_  
 1650 Ft. from West Line and  
 660 Ft. from South Line of  
 the SW/4 SEC. 9 TWP. 17S RGE. 37W

DRILLING CONTRACTOR RAINS & WILLIAMSON  
 ADDRESS 435 Page Court, 220 W. Douglas  
Wichita, Ks. 67202

PLUGGING CONTRACTOR Halliburton  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 4965 PBTD \_\_\_\_\_  
 SPUD DATE 3/7/82 DATE COMPLETED 3/16/82  
 ELEV: GR 3354 DF 3360 KB 3362



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 32             | 632           | 60/40 poz.  | 385   | 2% gel 3% cc               |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               | Depth interval treated |
|---------------|---------------|------------------------|
| Size          | Setting depth |                        |
|               |               |                        |
|               |               |                        |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORDS

Amount and kind of material used

STATE RECEIVED  
 APR 21 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

04-21-82

| TEST DATE:   |   | PRODUCTION            |                                  |
|--|---|-----------------------|----------------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | A.P.I. Gravity        |                                  |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls.   | Gas MCF               | Water % bbls. Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) |   | Producing interval(s) |                                  |

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 220 ft.  
Estimated height of cement behind pipe 600

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| See geological report attached        |     |        |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF MCPHERSON SS,

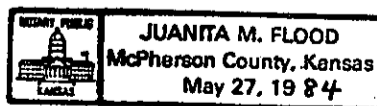
Charles D. Johnson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS \_\_\_\_\_ FOR \_\_\_\_\_ OPERATOR OF THE NELSON TRUST LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF March 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21st DAY OF April 19 82



  
NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_