

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5027 EXPIRATION DATE June 30, 1983

OPERATOR J. A. Allison API NO. 15-203-20,069-00-00

ADDRESS 300 West Douglas, Suite 305 COUNTY Wichita

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON J. A. Allison PROD. FORMATION None

PHONE (316) 263-2241

PURCHASER LEASE KESSLER

ADDRESS WELL NO. #1

WELL LOCATION SE NE NW

DRILLING Contractor Cheyenne Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS West Highway 50 - Box 916 2310 Ft. from West Line of

Garden City, Kansas 67846 the NW (Qtr.) SEC18 TWP18S RGE 35 (W)

PLUGGING Contractor Cheyenne Drilling, Inc.

CONTRACTOR ADDRESS West Highway 50 - Box 916

Garden City, Kansas 67846

TOTAL DEPTH 5060' (RTD) 5063' (LTD) PBTD

SPUD DATE May/9, 1983 DATE COMPLETED 5-20-83

ELEV: GR 3218 DF 3225 KB 3227

DRILLED WITH XXXXXX (ROTARY) XXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

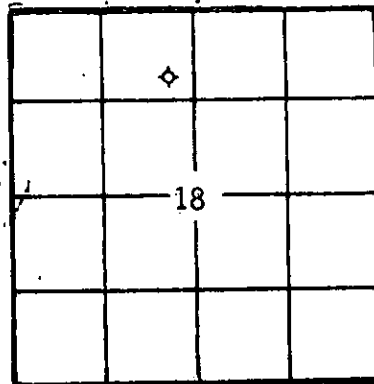
Amount of surface pipe set and cemented 403.41' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC ✓

KGS ✓

SWD/REP

PLG.

A F F I D A V I T

J. A. ALLISON, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of J. A. Allison, Operator

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May

19 83

MY COMMISSION EXPIRES: January 14, 1986

Signature of Frances O. Erhard, Notary Public

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 01 1983

CONSERVATION DIVISION Wichita, Kansas

FRANCES O. ERHARD NOTARY PUBLIC State of Kansas Appointment Expires: 1-14-86

OPERATOR J. A. ALLISON

LEASE KESSLER

SEC. 18 TWP. 18S RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
DST #1, 30, 45; 30, 45; weak blow, died in 15 min. 2nd open, no blow, rec. 140' slightly oil cut mud, 2% oil, 98% mud. IFP 42-42, FFP 66-63; ISIP 1150, FSIP 1056. Temp 114°.	4517'	4571'	Heebner	4010 (- 7)
			Lansing	4056 (- 8)
			Base Kc	4486 (-12)
			Marmaton	4508 (-12)
			Pawnee	4558 (-13)
DST #2, 30,45; 30, 45; weak blow, died 15 min. No blow 2nd open. Rec. 3' mud. IFP 21, FFP 21; ISIP 21, FSIP 21. Temp 115°.	4628'	4651'	Beymer	4602 (-13)
			Johnson	4635 (-14)
			Cherokee Sh.	4650 (-14)
			Morrow Sh	4822 (-15)
			Morrow Sand	4831 (-16)
DST #3, 30, 45; 30, 45; weak blow, died in 10 min. No blow 2nd open. Rec. 3' drlg mud. No show. IFP 10-10, FFP 42-42; ISIP 1004, FSIP 826. Temp 117°.	4805'	4843'	St. Gen.	4962 (-17)
			St. Louis	5046 (-18)
			RTD	5060 (-18)
			LTD	5063 (-18)
DST #4, 45, 45; 60, 90; weak blow, incr. to 5 min 1st open; 3½ min 2nd open. Rec. 310' saltwater with a few spots of oil on top of tool. IFP 54-87, FFP 109-52; ISIP 1285, FSIP 1285. Temp 126°.	4884'	4940'	DRILLER'S LOG	
			Surface Hole	0 - 4
			Shale	418 - 15
			Shale, Clay	1540 - 17
			Glorrietta, Sd	1754 - 20
			Lime, Shale	2020 - 27
			Shale	2720 - 30
			Lime, Shale	3030 - 35
			Shale	3500 - 37
			Lime, Shale	3700 - 41
			Shale, Lime	4140 - 42
			Lime, Shale	4285 - 45
			Lime	4530 - 47
			Lime, Shale	4740 - 48
			Lime	4843 - 48
			Lime, Shale	4860 - 49
			Lime	4940 - 49
			Lime, Shale	4952 - 50

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RELEASED

JUN 10 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) XXXXXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	415'	60/40 Pozmix	275	3% cc.

CONFIDENTIAL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations