

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5293 EXPIRATION DATE 7-84

OPERATOR Helmerich & Payne, Inc. API NO. 15-203-20,073-00-00

ADDRESS P. O. Box 558 COUNTY Wichita

Garden City, Kansas 67846 FIELD Wildcat

** CONTACT PERSON Millard L. Lindsay PROD. FORMATION None
PHONE 316-276-3693

PURCHASER None LEASE Metheny

ADDRESS _____ WELL NO. 1-1

WELL LOCATION C NW NW

DRILLING Blue Goose Drilling 660 Ft. from North Line and

CONTRACTOR Box 1413 660 Ft. from West Line of

ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 1 TWP 18 RGE 36 (W).

PLUGGING Halliburton Service Co.

CONTRACTOR _____

ADDRESS Liberal, Kansas 67901

TOTAL DEPTH 5800' PBD surface

SPUD DATE 10-4-83 DATE COMPLETED 10-18-83

ELEV: GR 3238 DF 3242 KB 3245

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 95/8"-453' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Millard L. Lindsay, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Millard L. Lindsay
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October,

1983.

Betty J. Arundel
NOTARY PUBLIC IN COMMISSION

MY COMMISSION EXPIRES: 6 Aug 1986

NOV 14 1983

11-14-83
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p>			B/Stone	2462'
			Chase	2768'
			Council Grove	2988'
Chase. Dolo-Tan. Sucto DNS. f-XLN	2,768	2,988	Admire	3366'
Council Grove. Dolo Tan. DNS f-XLN	2,988	3,366	Wabaunsee	3530'
Marmaton (Nelson)LS.Buff, tan, DNSf-XLN	5,424	5,439	Topeka	3786'
Morrow Ls,sh,sd tite	4,816	4,895	Heebner	4001'
Mississippian (St. Gen) LS.Bec wh chlky w/tr. f-m tan, ool	4,895	5588	Lansing	4049'
Arbuckle Dolo-tan, buff, suc w/tr/f-XLN	5,681	Base not reached	B/KC	4456'
			Marmaton	4496'
DST #1 - Kansas City	4428	4458	Nelson Zn	4524'
30" IFP = 607-869 60" ISIP = 1212			Cherokee	4606'
60" FFP = 918-1131 120" FSIP = 1229			Morrow	4816'
IHP = 2208 FHP = 2208			Miss (St. Gen)	4895'
Recovery = 65 muddy water & 2515' water			St. Louis	4961'
DST #2 - St. Gen	4942	4954	Gilmore City	5430'
30" IFP = 262-525 51' ISIP = 1147			Viola	5588'
tool slipped down hole. Could not get to reset. TOOH w/ tool.			Arbuckle	5681'
IHP = 2468 FHP = 2451			DTD	5800'
Recovery = 120' muddy water & 960' water			LTD	5801'
No Cored Intervals				
Ran following open hole logs:				
1. DIL w/ GR				
2. BHC Sonic w/ GR				
3. CN/LD w/ GR				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/2"	9 5/8"	36#/ft	453	65/35 Poz Cl H	190 100	6% gel & 3% CaCl2 3% CaCl2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

Size	Setting depth	Pecker set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		
Estimated Production -I.P.	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oli ratio
		bbbls. CFPB
	Perforations	