

19.1.1-61 265

OCT 16 1989
10-16-1989
Wichita, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drilling tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Name	Top	Bottom
Stone Corral	2664	
Neva	3404	
Pennsylvania	3744	
Shawnee	3850	
Heebner	4082	
Lansing	4148	
Marmaton	4559	
Cherokee	4698	
Atoka	4846	
Morrow	5004	
Keyes	5148	
Miss/St. Gen.	5188	
Spergen	5365	

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		622	Lite	175	3% CC
					Common	125	3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbl's	MCF	Bbls	CFPB	

METHOD OF COMPLETION

☐ Dually Completed
☐ Commingled

Production Interval

AMENDED REPORT

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30168
Name Yates Petroleum Corp.
Address 105 South Fourth Street
City/State/Zip Artesia, NM. 88210

Purchaser

Operator Contact Person Brian Wood
Phone 505-984-8120

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Kevin Duty/Geo. Logging
Phone 303/296-1244

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If DWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
09-04-89 09-14-89 09-15-89
Spud Date Date Reached TD Completion Date
5425
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 622 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Alt II DRO

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Jack E. Goss, Drilling Manager Date 9-27-89

Subscribed and sworn to before me this 27th day of September 1989

Notary Public Melanie Rau

Date Commission Expires 4-18-93

API NO. 15-071-20,476-00-DD
County Greeley
Aprox
S/2 SW. SE. Sec. 36. Twp. 16S. Rge. 43W. West

330 Ft North from Southeast Corner of Section
1900 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Blackburn Well # 1

Field Name Wildcat

Producing Formation DRY - Morrow - P&A

Elevation: Ground 3878 KB

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980
1650	1320	990	660	330						

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Time Log Received

Distribution

☒ KCC ☐ S&W/Rep ☐ HSPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (5-86)

MELANIE RAU
NOTARY PUBLIC
STATE OF KANSAS
Exp. 4-18-93

OCT 16 1989
10-16-1989
Wichita, Kansas

P1

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986

15-071-20476 - 00-88 ORIGINAL



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

YATES PETROLEUM CORPORATION

DRILL STEM TEST - BLACKBURN #1
S/2, SW/4, SE/4, Sec. 36-Twp 16S, Rge 43W
Greeley County, Kansas

DST #1: 5156-78; 30-60-60-120; IH 2454; IF 33-99, ISIP 1050; FF 99-166;
FSIP 1018; FH 2454, Both flows weak 1" of water, no gas. Recover 370'
SMC water.

Submitted by Juanita Goodlett, Production Supervisor

RECEIVED
STATE COMMISSION

OCT 12 1993

CONSERVATION DIVISION
Wichita, Kansas



Kansas Corporation Commission

HAYDEN
R. HENLEY
KOWALEWSKI
GALEE WRIGHT
MCCONNELL
A. CARO, JR.
GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

Yates Petroleum Corp.
165 So. Fourth St
Artesia, NM 88210

County - Greeley
Sec 36 Twp 16S Rge 43W
Re: Aprox 5/2 SW SE

An affidavit of completion form (ACO-1) on the above-mentioned well was received on Oct 10, 1989. Technical review finds that ACO-1 to be incomplete. The additional information requested below, or an amended, complete ACO-1, must be submitted by Dec 4, 1989. Failure to complete the ACO-1 as requested will subject the operator to the assessment of a \$100 administrative penalty.

Only current ACO-1 forms will be accepted - form ACO-1 (7-89).

☐ Operator	☐ County
☐ Contact Person	☐ Well Location
☐ Contractor	☐ Sec. - Twp. - Rge.
☒ Wellsite Geologist	☒ Lease Name - Well No.
☐ Purchaser	☒ Producing Formation
☐ Type of Completion	☒ Elevations - GR/KB
☐ Spud Date	☐ Affidavit Not Signed
☐ Date Reached TD	☐ Complete Side Two: (See Sample)
☐ Completion Date	☐ Need letter requesting
☐ Total Depth	☐ confidentiality.
☐ Amount of Surface Pipe	☐ Time expired on confidentiality.
☐ Set and Cemented	☐ Other
☐ API No.	

Kansas Regulation 82-3-107 provides confidentiality, upon written request, for a period of one year. Confidentiality rights are waived if ACO-1's remain incomplete, electric logs, driller's logs, and Kansas Geological Survey requested samples are not supplied within 120 days from well spud date.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 263 - 3238 if there are any questions.

Sincerely,

Janice Martin

Janice Martin
Production Department