

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APPL. NO. 15- 071-20,576-00-00

County Greeley

S/2 SW SW Sec. 36 Twp. 16S Rge. 43 X ^E _W

330 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name White Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 3888' KB 3893'

Total Depth 5250' PBD 5250'

Amount of Surface Pipe Set and Cemented at 428 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan SLT 2 1-11-89-00
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P. O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

10/20/92 10/27/92 10/28/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 12-22-92

Subscribed and sworn to before me this 22nd day of December, 19 92.

Notary Public Marc J. Hawks

Date Commission Expires March 3, 1996

K.C.C. OFFICE USE ONLY
RECEIVED
Confidentiality Attached
Wireline Log Received
Geologist Report Received
DEC 28 1992
Attribution
SUD/Rep _____ NGPA
Plug _____ Other _____
(Specify)

MARCI J. HAWKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-2-96

Operator Name Raymond Oil Company, Inc. Lease Name White Well # 1
 Sec. 36 Twp. 16S Rge. 43 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Comp. Neutron/Density w/PB
Dual Induction
Comp Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
B/Anhydrite	2688	+1207
Shawnee Im	3842	+53
Heebner Sh	4072	-177
Lansing	4132	-237
Stark Sh	4427	-532
Cherokee Sh	4759	-864
Morrow Sh	4995	-1100
Morrow Im	5116	-1221
Mississippian	5160	-1265
Total Depth	5254	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		428'	60/40	260	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

15-071-20576-00-00

10/28/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 2001333
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AUTHORIZED BY: 001333

PURCH. ORDER REF. NO. N/A

RAYMOND OIL COMPANY
BOX 48789
WICHITA KS 67219

UNIONVILLE

WELL NUMBER : 1 CUSTOMER NUMBER : 3339 - 0

LEASE NAME AND NUMBER WHITE	STATE 14	COUNTY/PARISH 14AB	CITY	DISTRICT NAME Oakley	DISTR. NO. 585
JOB LOCATION/FIELD N/A	MTA DISTRICT		DATE OF JOB 10/28/92	TYPE OF SERVICE LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102114	1.00	CEMENTING THRU TUBING 2.501 TO 3.0	1095.00		1,095.00
10109005	88.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		217.36
10410504	153.00	CLASS "A" CEMENT	7.11	CF	1,087.83
10415018	102.00	FLY ASH	3.81	CFT	388.62
10420145	1300.00	BJ GEL. BENTOLWITE, PER POUND	0.15	LB	195.00
10422003	75.00	CELLO FLAKE	1.35	LB	101.25
10430538	1.00	2-5/8 DRY HOLE PLUG	12.00	EA	12.00
10880001	276.70	MIXING SERVICE CHARGE DRY MATERIAL	1.16		320.97
10940101	1029.60	DRAYAGE, PER TON MILE	0.79		813.38
SUBTOTAL					4,231.41
DISCOUNT					1,057.84

ACCOUNT	1.0000X LOGAN	1,338.53	13.38
	4.9000X KS-NEW WELL	1,338.53	65.59

RECEIVED
STATE COMMISSION
DEC 28 1992

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	3,252.54
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BJ SERVICES COMPANY

ORIGINAL

INVOICE DATE: 10/20/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 2001328
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AUTHORIZED BY
001328

PURCH. ORDER REF. NO.
N/A

RAYMOND OIL COMPANY

15-071-20576-00-00

BOX 48789
WICHITA KS 67219

WELL NUMBER: 1

CUSTOMER NUMBER: 3339 - 0

LEASE NAME AND NUMBER HITE	STATE 14	COUNTY/PARISH 1409	CITY Wakley	DISTRICT NAME	DISTR. NO. 585
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 10/20/92	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100304	1.00	CEMENT CASING 301 TO 500 FEET	505.00		505.00
10100005	88.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		217.36
10410504	156.00	CLASS "A" CEMENT	7.11	CF	1,109.16
10415018	104.00	FLY ASH	3.81	CFT	396.24
10415049	640.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	307.20
10420145	400.00	BJ GEL. BENTONITE. PER POUND	0.15	LB	60.00
10422008	50.00	CELLO FLAKE	1.35	LB	67.50
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	277.30	MIXING SERVICE CHARGE DRY MATERIAL	1.16		321.67
10902520	1.00	STANDARD CMT HEAD. PER JOB	58.00		58.00
10940101	1029.60	DRAYAGE. PER TON MILE	0.79		813.33
SUBTOTAL					3,872.51
DISCOUNT					968.14

ACCOUNT	1.00002 BARTON	1,467.82	14.68
	4.90002 KS-NEW WELL	1,467.82	71.91
<p>cancel surface 114-02</p>		<p>RECEIVED STATE COMMISSION DEG 20 1992 REGISTRATION DIVISION</p>	

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,990.96
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