

Operator Name TXO Production Corp Lease Name TALBERT "B" Well # 1

Sec. 26 Twp. 16S Rge. 43W East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Morrow Shale	5033	-1113
Morrow LS	5110	-1190
Mississippi	5208	-1288

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	474'	Lite Premium	125	3% CaCl ₂ 2% gel, 3% qc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

D&A 11-24-87

Dually Completed Commingled

MAILED
 NOV 24 1987
 D&A



DOWELL SCHLUMBERGER INCORPORATED

ORIGINAL

15-071-20444-00-00

INVOICE

0312

REMIT TO DOWELL SCHLUMBERGER
INCORPORATED
P O BOX 910295
DALLAS TX 75391

INVOICE DATE	11/23/87
INVOICE NUMBER	03-12-0181

SPECIAL HANDLING

629631
TEXAS OIL & GAS CORP
SUITE 1800
1660 LINCOLN ST
DENVER

CO 80264

PAGE	1
TYPE SERVICE	CEMENTING PLUG AND ABANDON

JOB SITE	STATE	COUNTY/CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REP.
TALBERT B 1	KS	GREELEY	ULYSSES KS	DS	
JOB LOCATION			DATE OF SERVICE ORDER	AUTHORIZED BY	
SEC 26 16S 43W			11/23/87	G. VEATCH	

ITEM NUMBER	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	AMOUNT
048255000	1	8HR	LINER/SQZ CEMTR 2500-2999 FT	1,080.000	1,080.00
059200001	70	MI	MILEAGE, EACH SERVICE TRUCK	2.100	147.00
049102001	750	MI	TRANSPORTATION CMNT EQUALIZE	.750	562.50
049100000	255	CFT	SERVICE CHG CEMENT MATL LAND	.950	242.25
000401008	235	CFT	D20, BENTONITE BLD-5-8%	.750	176.25
100824125	141	CFT	D916, PREMIUM CEMENT	6.500	916.50
045008000	94	CFT	D35, LITEPOZ 3 EXTENDER	3.150	296.10
000006001	1-	JOB	CONFORM TO BID/CONT-SERVICES	304.760	304.76-
000006002	1-	JOB	CONFORM TO BID/CONT-MATL(-)	208.330	208.33-
SUB TOTAL --					2,907.51

RECEIVED

DEC 11 1987

Administration
Texas Oil & Gas Corp.
Wichita

DENVER DISTRICT

<input type="checkbox"/> Dir.	<input type="checkbox"/> Comp.	<input type="checkbox"/> W/O	<input type="checkbox"/> Oper.
Charge To: <u>Talbert B</u>			
Approved By:			
AFE Type:			

RECEIVED

DEC - 4 1987

TXO PRODUCTION CORP.
DENVER DISTRICT

STATE CORP. COMMISSION
RECEIVED

JAN 12 1988

CONSERVATION DIVISION
Wichita, Kansas

M C	STATE TAX ON	1,180.52	47.22
M R C	LOCAL TAX ON	1,180.52	11.81

TO DALLAS
DEC 14 1987

AMOUNT DUE 2,966.54

TERMS: NET 30 DAYS DUE ON OR BEFORE DEC 23, 1987*

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173

ORIGINAL INVOICE



P.O. BOX 651046
DALLAS, TX 75265

INVOICE NO.	DATE
645974	11/15/1987

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
ALBERT B-1	GREELEY	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LAMAR	MURFIN 21	CEMENT SURFACE CASING	11/15/1987
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
2417	GERRELL VEATCH		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	49747

T X O PRODUCTION CORP
P O BOX 4153
LAMAR, CO 81052

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
00-117	MILEAGE	70	MI	2.10	147.00
		1	UNT		
01-016	CEMENTING CASING PUMP CHARGE	474	FT	448.08	448.08
		1	UNT		
30-503	LA-11, CP-1, OR CP-3, TOP PLUG	8	5/8 IN	54.00	54.00
		1	EA		
20	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00 *
900.8888					
04-050	PREMIUM PLUS CEMENT	125	SK	7.08	885.00 *
04-120	HALL. LIGHT MADE WITH PREMIUM	125	SK	6.29	786.25
09-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	25.75	103.00 *
07-277	HALLIBURTON-GEL BENTONITE	4	%	.37	46.25 *
		125	SK		
00-207	BULK SERVICE CHARGE	258	CFT	.95	245.10 *
00-306	MILEAGE	836.01	TMI	.70	585.21 *

INVOICE SUBTOTAL

DISCOUNT-(BID)
INVOICE BID AMOUNT

KANSAS--KANSAS STATE SALES TAX
CHARGE TO: ~~PROPERTY~~ COUNTY SALES TAX

CHARGE TO:	871356
USED FOR:	333 cementing casing

TO DALLAS
DEC 29 1987

RECEIVED

DEC 28 1987

Administration
Texas Oil & Gas Corp.
Wichita

RECEIVED
DEC 21 1987
OFFICE

3,421.89

855.46-
2,566.43

EXEMPT
EXEMPT

RECEIVED
STATE COMPTROLLER COMMISSION
JAN 12 1988
Conservation Division
Wichita Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ===== \$2,566.43

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.