AFFIDAVIT OF COMPLETION FORM

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Date of first production Dry Hole RATE OF PRODUCTION PER 24 HOURS Disposition of gas (ventor)	Oil		ng method (fla Gas	wing, pumping,	Wat		bbls.	CONSERVATIONS OF THE CONSERVATION OF THE CONTRACT OF THE CONTR
Dry Hole	Oil		Gas	wing, pumping,	Wat	1	·	CONSERVE TOPE OF A
		Produci	ng method (fla	owing, pumping,	ges lift, etc) Gra	vity	-25-10-25-10-10-10-10-10-10-10-10-10-10-10-10-10-
				<u> </u>	• •	•		01-25-10
							3	. AE /69
								BECEIVED
·	Amo	unt and kind of	moterial used				De	pth interval treated
,		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE R	ECORD		
x•	Setting depth	Packer	set al		···			
<u>-</u>	TUBING RECO	ORD				•		
ap, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Şize	& type	Depth interval
	LINER RECOI	RD]			TION RECO	
		<u></u>		<u> </u>				<u> </u>
Surface	12 1/4"	8 5/8"	23	634	Н		350	CaCl 2% & 3%
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Тура	cemen?	Socks	Type and percent odditives
Report of all string	s set — surface, i		production, et	te.		,		1
RILLED WITH (A	moodat) (KUI	wri) (www		RECORD	(MC#)	, cuaday		
				<u>,,,,</u>	(Nova)	/ <u>%19.0.493</u>	casing.	
EV: GR 39:							, 6 1	
PUD DATE 12-3					 	‡ ;	A1	(Office Use)
TAL DEPTH	•						2	KGS MISC
	ger, TX 7			·	Ī		<u> </u>	KCC
ONTRACTOR P. (). Box 358				 _			
LUGGING Phi			mpany			_		WELL PLAT
Borg	jer, TX 7	9007	 				***	
DDRESS P. (). Box 910	·				_	<u> </u>	P. 16S RGE. 43W
RILLING <u>Servi</u> ONTRACTOR					198	O Ft. f	rom Ea	St Line of
<u></u>					660	Ft. f	rom So	uth Line and
DDRESS					WELL	LOCATIO	N_SW/4	SE/4
URCHASER					WELL:	NO •	1	· <u>···</u> ·
	HONE <u>806/2</u>		Ext. 83	3-337			ans "E"	
CONTACT PERSONL. R. Wygle				PROD			rrow .	
Bor	ger, TX	79007			FIEL	D <u>Stoc</u>	<u>kholm S</u>	<u>W</u>
	358			•	COUN	TY Gree	eley	
DRESS BOX	ERATOR Phillips Petroleum Company				API	NO - 15-0	071-20,2	49-00-00
								_
npletion, com e. electrica RATOR Phi	mingling, o l log, son	colt wate	r dispos	al and in	1ectio	n.	Attacn	tled for dual wireline logs 263-3238.

Name of lowest fresh water producing stratum	Ogalala	Depth_	350
Satimated height of cement behind Surface Pipe	Surface		

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name ·	Depth
:				
	, 960	ļ	Ft. Hays	
	1215		Greenhorn	
	1397		Dakota	
	1787			•
•			Morrison	
	2232		Blaine	
red sandy shale	2590		Cedar Hills	
white, lite grey anhydrite	2754	· ·	Cimarron	
			Anhyd. 2	
lite grey, finely crystalline dolomit			Neva	
lite grey, finely crystalline lime	3562		Foraker	
·	3677	1	Wabaunsee	
baff, lite grey, finely crystalline				
lime	3907		Topeka	
baff, lite grey, finely crystalline			·	
lime	4238	ı	Lansing	
baff, lite grey, finely crystalline	!			•
lime	4580	j	Marmaton	
baff, lite grey, finely crystalline			1	
lime	4747		Cherokee	
	4872		Atoka	
dark grey, black shale	5040		Morrow	
white, green, very fine grained	3070	}	1,101,10M	
glauconitic, calcateous sand	5136	1	Glasco	
creme, tan, finely crystalline lime	5210		Miss.St.Gen.	
Creme, tan, rinery Crystalline lime			· · ·	'
brown finely crystalline oolitic lime	5250		St. Louis	
tan, brown, finely crŷstalline cherty				
lime	5374	•	Spergen	
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		1		
1				.
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AFFIDAVIT

STATE OF	Texas	_, COUNTY OF	Hutchinson	ss, L. R. Wygle
·····		OF LAWFUL AGE,	BEING FIRST DULY S	WORN UPON HIS OATH,
DEPOSES THAT H	E IS Proration	Supervisor (F	OR)(OF) Phillips	Petroleum Company
OPERATOR OF TH	E Evans "E"	LEA	ASE, AND IS DULY AU	THORIZED TO MAKE
THIS AFFIDAVIT	FOR AND ON THE BEH	ALF OF SAID OPERA	ATOR, THAT WELL NO.	ON
SAID LEASE HAS	BEEN COMPLETED AS	OF THE 9th Da	AY OF January	, 19 <u>82</u> , AND THAT
ALL INFORMATIO	N ENTERED HEREIN WI	TH RESPECT TO SA	ID WELL IS TRUE AND	CORRECT.
FURTHER AFFIAN	T SAITH NOT.		/	201
			(S)	Mygle
SUBSCRIBED AND	SWORN BEFORE ME TH	IS DAY	OF	19
			NOMA	
MY COMMISSION	EXPIRES:		NOTA	RY PUBLIC

	_						
This form	shall be filed	in triplicate	with the Ka	nsas Corpor	ation Commis	sion, 200	_
Calamada Di	arby Rudlding	Wichita, Kansas	6/202 W	lthin ten da	ys arter the	completion:	10
OWWO, injection	ction. Type a	how the well was and complete ALL salt water disp	sections. osal and in	Application njection.	s must be II Attach	vireline lo	L
(i.e. elec	trical log, so	onic log, gamma r	ay neutron	log, etc.)	KCC#-(316)2	163-3238.	
ODER A MOD	Phillins Pa	etroleum Company	,	API NO.	15-071-20.2	49-00-00	

ot Bidiron							-	
ADDRESS Box	358				COUNTY Greeley			
Bor	ger, TX	79007		<u> </u>	FIELD Stockholm SW			
**CONTACT PERSON	N L.	R. Wygl	e		PROD. FORMATION Morrow			rrow .
	HONE 806/2				LEASE Evans "E"			
PURCHASER					WELL: NO. 1			
ADDRESS							SW/4	SE/4
DRILLING Servi	ce Drilli	ng						uth Line and
CONTRACTOR ADDRESS P. 0							<u> </u>	St Line of
	er, TX 7	•		·	the	SEC	2 IW	P. 16S RGE. 43W
						, 		WELL PLAT
CONTRACTOR	lips Petr	.1	inhany		1			
ADDRESS	. Box 358				-	1		
Borg	er, TX 7	9007	<u></u>		ļ	'	: ——	KCCKGS
TOTAL DEPTH_	5507	PBTI)			1 1	}	HISC
SPUD DATE 12-3	1-81 DA	TE COMPLE	TED 1	-9-82			1	(Office Use
ELEV: GR 393	0 DF_		кв <u>39</u>	38.5	<u> </u>	<u> </u>	V	
DRILLED WITH &C	ANDEXOE) (ROT	ARY) (XX		RECORD	(New) /	(CORSYSTEN)	casing.	
Report of all strings	Size hole drilled				Type ceme	tn	Socks	Type and percent additives
	12 1/4"			634	Н		350	CaCl 2% & 3%
Surface	12 1/4	8 3/6		034				0001 22 0 0
			<u> </u>					
				1			<u> </u>	
	<u> </u>	<u> </u>		<u> </u>		L		<u> </u>
	LINER RECO	RD Sacks c		- then	per ft.		TION RECO	Depth Interval
Top, ft.	Settom, ft.	Sacks						
	TUBING REC	ORD				· ·		
Size	Setting depth	Pocker	set at					
		ACID, FRACT	URE, SHOT,	CEMENT SO	UEEZE RECO	RD		
	Amo	ount and kind of	meterial used				De	opth interval treated
			· · ·				<u> </u>	
•								
					•			
Dete of first production Dry Hole		Produci	ng method (fil	wing, pumplag,	gas lift, etc.)	Gra	vity	
RATE OF PRODUCTION PER 24 HOURS	Oil		Ges		Water	%	bb/s.	es-oil retto CFPB
Disposition of gas (vents	d, used on lease o		bis.	,	Per	foration		- Green
**The person w	nho can be	reached 1	by phone	regardin	g any que	stions	concern	ing this infor-
mation. A wit	nessed ini	ltial tes	t by the	Commissi	on is req	uired	if the w	ell produces
moce chan 2) b	OLD OF TR	LUCALEU .	<u> </u>		., .			

Name of lowest fresh water producing stratum	Ogalala	Depth 350
Estimated height of cement behind Surface Pipe	Surface •	
No	•	

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
:				
	960		Ft. Hays	
	1215		Greenhorn	•
	1397		Dakota	
j	1787		Morrison	
	2232		Blaine	
red sandy shale	2590		Cedar Hills	
white, lite grey anhydrite	2754		Cimarron	
willte, the grey amy or the	2/37	Í	Anhyd. 2	
lite grey, finely crystalline dolomit	b 3471	Ì	Neva	
lite grey, finely crystalline lime	3562		Foraker	
Title grey, thiery crystaltine time	3677		Wabaunsee	
baff, lite grey, finely crystalline	3077	Ļ	Madadisee	
lime .	3907	}	Topeka	
baff, lite grey, finely crystalline	3307		Торска	
lime	4238		Lansing	
baff, lite grey, finely crystalline	1230	1 '	Lunsing	•
lime	4580	1	Marmaton	
baff, lite grey, finely crystalline	4500		11411114 0011	
lime	4747		Cherokee	
1 TING	4872		Atoka	
dark grey, black shale	5040	İ	Morrow	4
white, green, very fine grained	00.0	İ	1.0.10.1	
glauconitic, calcateous sand	5136		Glasco	
creme, tan, finely crystalline lime	5210	1	Miss.St.Gen.	
brown finely crystalline oolitic lime	5250		St. Louis	'
tan, brown, finely crystalline cherty	•	İ	1	ļ
—lime.	5374		Spergen	
	33	1]	1
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AFFIDAVIT

STATE OF Texas	, COUNTY OF_	Hutchinson	ss, L. R. Wygle
	OF LAWFUL A	GE, BEING FIRST DULY S	WORN UPON HIS OATH,
DEPOSES THAT HE IS	Proration Supervisor	(FOR)(OF) Phillips	Petroleum Company
OPERATOR OF THE	Evans "E"	LEASE, AND IS DULY AU	THORIZED TO MAKE
THIS AFFIDAVIT FOR	AND ON THE BEHALF OF SAID O	PERATOR, THAT WELL NO.	on
SAID LEASE HAS BEEN	COMPLETED AS OF THE 9th	DAY OF January	_, 19_82_, AND THAT
ALL INFORMATION ENT	ERED HEREIN WITH RESPECT TO	SAID WELL IS TRUE AND	CORRECT.
FURTHER AFFIANT SAI	TH NOT.	100	
		(S)	Trygle
SUBSCRIBED AND SWOR	N BEFORE ME THIS	DAY OF	19
		NOTE	DV MINI TO
MY COMMISSION EXPIRE	ES:	NOTA	RY PUBLIC