

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Phillips Petroleum Company

API NO. 15-071-20,249-00-00

ADDRESS Box 358

COUNTY Greeley

Borger, TX 79007

FIELD Stockholm SW

**CONTACT PERSON L. R. Wygle

PROD. FORMATION Morrow

PHONE 806/273-2831, Ext. 83-337

LEASE Evans "E"

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SW/4 SE/4

DRILLING Service Drilling

660 Ft. from South Line and

CONTRACTOR _____

1980 Ft. from East Line of

ADDRESS P. O. Box 910

the SEC. 2 TWP. 16S RGE. 43W

Borger, TX 79007

PLUGGING Phillips Petroleum Company

CONTRACTOR _____

ADDRESS P. O. Box 358

Borger, TX 79007

TOTAL DEPTH 5507 PBTD _____

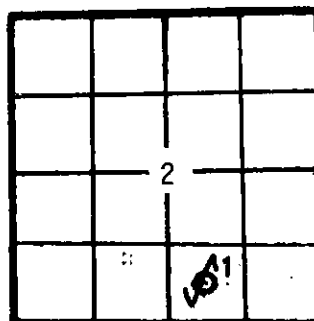
SPUD DATE 12-31-81 DATE COMPLETED 1-9-82

ELEV: GR 3930 DF _____ KB 3938.5

DRILLED WITH ~~(DASH)~~ (ROTARY) ~~(XXX)~~ TOOLS

(New) / ~~(USED)~~ casing.

CASING RECORD



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	634	H	350	CaCl 2% & 3%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 25 1982
01-25-1982
CONSERVATION DIVISION
WICHITA KANSAS

Date of first production Dry Hole Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogalala Depth 350
 Estimated height of cement behind Surface Pipe Surface
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
	960		Ft. Hays	
	1215		Greenhorn	
	1397		Dakota	
	1787		Morrison	
	2232		Blaine	
red sandy shale	2590		Cedar Hills	
white, lite grey anhydrite	2754		Cimarron	
			Anhyd. 2	
lite grey, finely crystalline dolomite	3471		Neva	
lite grey, finely crystalline lime	3562		Foraker	
	3677		Wabaunsee	
baff, lite grey, finely crystalline lime	3907		Topeka	
baff, lite grey, finely crystalline lime	4238		Lansing	
baff, lite grey, finely crystalline lime	4580		Marmaton	
baff, lite grey, finely crystalline lime	4747		Cherokee	
	4872		Atoka	
dark grey, black shale	5040		Morrow	
white, green, very fine grained glauconitic, calcateous sand	5136		Glasco	
creme, tan, finely crystalline lime	5210		Miss. St. Gen.	
brown finely crystalline oolitic lime	5250		St. Louis	
tan, brown, finely crystalline cherty lime	5374		Spergen	

AFFIDAVIT

STATE OF Texas, COUNTY OF Hutchinson SS, L. R. Wygle
 OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Proration Supervisor (FOR)(OF) Phillips Petroleum Company
 OPERATOR OF THE Evans "E" LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF January, 19 82, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) L. R. Wygle

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____ 19 _____

NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

Rec'd
01-25-1982

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FIELD Stockholm SW

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LEASE Evans "E"

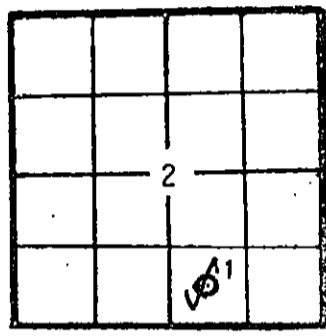
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1980 Ft. from East Line of
the SEC. 2 TWP. 16S RGE. 43W

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WELL PLAT
KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 5507 PBTD _____
SPUD DATE 12-31-81 DATE COMPLETED 1-9-82
ELEV: GR 3930 DF _____ KB 3938.5

DRILLED WITH ~~(SCREW)~~ (ROTARY) ~~(XXX)~~ TOOLS (New) / ~~(XXXX)~~ casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production <u>Dry Hole</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF
	Water _____ %	Gas-oil ratio _____ bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

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