SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of a Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells.	now the well was completed mation is to be held confident of Side One will be of publicommingling, salt water dis	dential. ic
Attach one copy only wireline logs (1.e. elect	CC# (310) 203-3230:	
LICENSE # 5171 EXPIRATION DAT	E	
OPERATOR TXO Production Corp.	API NO. 071-20313-00-1	7 <i>O</i>
ADDRESS 1800 Lincoln Center Bldg.	_ COUNTY_ Greeley	· ·
Denver Colorado 80264	FIELD S.W. Stockholm	
** CONTACT PERSON Frank D. Tsuru PHONE (303) 861-4246	_ PROD. FORMATION L-Morro	₩ <u>.</u>
PURCHASER	LEASE Edsall	
	WELL NO. F-2	
ADDRESS	WELL LOCATION NE SW NW S	
	·-	Line and
DRILLING J.W. Gibson Well Service & Drilling Co. CONTRACTOR	1650 Ft. from North	Line of
ADDRESS 1204 Burlington	1050	-
Fort Morgan, Colorado	the NW (Qtr.)SEC 1 TWP 1	
PLUGGING Dowell	WELL PLAT	(Office Use Only)
CONTRACTOR		KCC
ADDRESS <u>Ulysses, Kansas</u>		KGS V
nnen.	- 0	SWD/REP
TOTAL DEPTH 5500' PBTD		PLG
SPUD DATE 1/9/84 DATE COMPLETED 1/21/84	- [
ELEV: GR 3911 DF KB 3921		4
DRILLED WITH (RABBLE) (ROTARY) (ATR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE]
Amount of surface pipe set and cemented 440'	DV Tool Used?	
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Injection, Temporarily Abandoned, OWWO. Other	, Shut-in Gas, <u>Dry,</u> Dispos	al,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGUL	ATE THE OIL
<u>A F F I D A V I T</u> . Frank D. Tsuru	being of lawful age, hereb	oy certifies
that: I am the Affiant, and I am familiar with the	contents of the foregoing	Affidavit.
The statements and allegations contained therein a	are true and correct.	
	Trank W. Suren	
16	(Name)	
SUBSCRIBED AND SWORN TO BEFORE ME this	day of \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	,
1984.	$\sim n \cdot 0.8$,
	Mada & Bra	nson
My Commission Expires Dec. 14, 1986 MY COMMISSION EXPIRES: 9220 Perry St., Westminster, CO 80030	(NOTARY PUBLIC).
** The person who can be reached by phone regardi	ng any questions concernin	g this
information.	10	
	Recuro _ K-1989	
	Recurs Concerning	
·	~ .	

_LEASE <u>Edsall F-2</u>

SEC. 1 TWP, 16SRGE, 43 W

	FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN,								(ERS, LOGS RUN,	
Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and st			shut-in pressure	ill-stem is, and	recoveries.	OK		THER DESCRIPTIVE INFORMATION.		
FORMATION	DESCRIPTION, C	ONTENTS, ETC.	····	ТОР	+	воттом	-	HAME		DEPTH
No Drill St	em Tests	run	,				La Ma Ch Mo	one Cor nsing rmaton erokee rrow ss	ral	2754 4225 4611 4741 5026 5182
,										
				·						
	ĭ									
Report of all strings	set — surface,	intermediate, (production, et	c. CASING	RECO	ORD (Ne	w) (or (Use		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		ype cement	_	Socks	Тур	e and percent additives
Surface Casing	12-1/4	8-5/8"	24#	440'	C1	ass "C"		285	3%	CaCl ₂
		-								
	LINER RECO	RD		:		. PERF	DRAT	ION RECO	RD	
	ottom, ft.	Sacks co	Iment	1	per ft.		Sixe	G type	T •	opth Interval
None	TUBING REC	nen	•	None	<u> </u>				-	<u></u>
	etting depth دنان آخ	- Packer	set at		•			· · · · · · · · · · · · · · · · · · ·		<u></u>
None V		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD				
Amount and kind at material used						epth Inter	vel treated			
None							•			
						/ 17 1				
* 10° 10° 80%				Made Applied St. 44				V. V. V.		
			ing, pumping, ges lift, etc.)				Gravity			
PATE OF PRODUCTION	OII	<u>l</u>	Gas		1	Water %			ias-oil rati	CFPB
Disposition of gas (vented, used on lease or sold)				MCF	Perfora	tior	bbls.		CFFB	

Shear had April and the

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansasiays after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal. ical log, sonic log, gamma ray C# (316) 263-3238.
LICENSE # EXPIRATION DATE	4/30/85
OPERATOR TXO Production Corp.	API NO. 071-20313
ADDRESS 1800 Lincoln Center Bldg.	COUNTY Greeley
Denver, Colorado 80264	FIELD S.W. Stockholm
	PROD. FORMATION L-MOTTOW
PURCHASER	LEASE <u>Edsall</u> .
ADDRESS	WELL NO. F-2
	WELL LOCATION NE SW NW Sec. 1, T16S-R4.
DRILLING J.W. Gibson Well Service & Drilling Co.	990 Ft. from West Line and
CONTRACTOR	1650 Ft. from North Line of
ADDRESS 1204 Burlington	the NW (Qtr.)SEC 1 TWP 165 RGE 43 W
Fort Morgan, Colorado	WELL PLAT (Office
PLUGGING Dowell CONTRACTOR	Use Only)
ADDRESS Ulysses, Kansas	KCC
	- © SWD/REP
TOTAL DEPTH 5500' PBTD	- PLG
SPUD DATE 1/9/84 DATE COMPLETED 1/21/84	- - -
ELEV: GR 3911 DF KB 3921	-
DRILLED WITH (CARLEY) (ROTARY) (ALK) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 440'	
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 0il, Gas, Injection, Temporarily Abandoned, OWWO. Other	•
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CIONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT.	
	being of lawful age, hereby certifies
I am the Affiant, and I am familiar with the of the statements and allegations contained therein a	contents of the foregoing Affidavit. re true and correct. Jank Daww (Name)
SUBSCRISED AND SWORN TO BEFORE ME this	day of May,
1984.	Mada J. Branson
MY COMMISSION EXPIRES: 19220 Parry St., Mostminutor CO 19930	, warmit robbito)

MY COMMISSION EXPIRES: WERE PORTY OF PROPERTY OF PROPERTY OF THE PROPERTY OF T

SIDE TWO ACO-1 WELL HISTORY LEASE Edsall F-2 SEC. 1 TWP. 16SRGE. 43 OPERATOR TXO Production FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of poresity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, tlowing and shut-in pressures, and recoveries, DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME No Drill Stem Tests run Stone Corral 2754 4225 Lansing 4611 Marmaton 4741 Cherokee 5026 Morrow Miss 5182 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Sixe hole drilled Sixe casing set Weight ibs/ft. Setting depth Type and percent additives Purpose of string 12-1/4 8-5/8" 440' 24# Class "C" 285 3% CaCl Surface Casing LINER RECORD . PERFORATION RECORD Tep, ft. Sacks cement Shote per ft. Size & type Depth interval None None TUBING RECORD Setting depth Packer set at None: ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated •. •. None Producing method (flowing, pumping, gas lift, etc.) Date of first production Gravity

Date of first production

DEA

RATE OF PRODUCTION
PER 24 HOURS

Disposition of gas (vented, used on lease or sold)

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Water

More

Water

Perforations

CFPB