

TITLE HOLD

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp.  
Address 1800 Lincoln Center Bldg.  
1660 Lincoln Street  
City/State/Zip Denver, CO 80264

Purchaser The Permian Corp.  
Tulsa, Oklahoma

Operator Contact Person Frank D. Tsuru  
Phone (303) 861-4246

Contractor: License #  
Name Murfin Drilling Co.

Wellsite Geologist Richard E. Bacon  
Phone (303) 670-0927

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5/8/85 5/16/85 6/5/85  
Spud Date Date Reached TD Completion Date  
5280 5233  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 475 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1798 feet  
if alternate 2 completion, cement circulated surface 200  
from 1798 feet depth to surface 200 SX cmt

API NO. 15-071-20,363-00-00

County Greeley

SE SE SE Sec. 1 Twp. 16 Rge. 43  East  West

330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

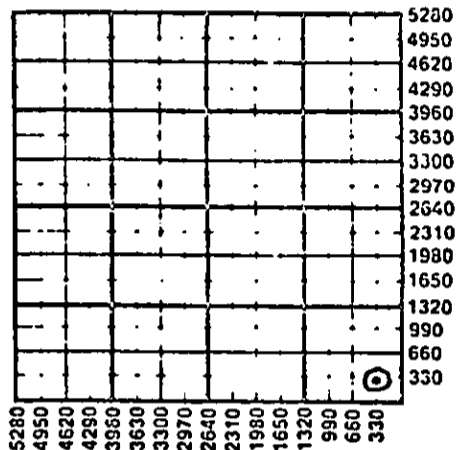
Lease Name Edsall Well # F-3

Field Name S.W. Stockholm

Producing Formation Lower Morrow

Elevation: Ground 3895 KB 3905

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater (Well) Ft North from Southeast Corner  
Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water (Stream, pond etc) Ft North from Southeast Corner  
Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank D. Tsuru  
Title Drilling & Production Engineer Date 9/4/85

Subscribed and sworn to before me this 4 day of September 1985  
Notary Public Nada J. Branson

Date Commission Expires Dec. 14, 1988  
220 Derby St., Westminister, CO 80030

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

JAN 25 1986  
01-25-1984

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County Greeley  
SE SE SE Sec. 1 Twp. 16 Rge. 43  East  West

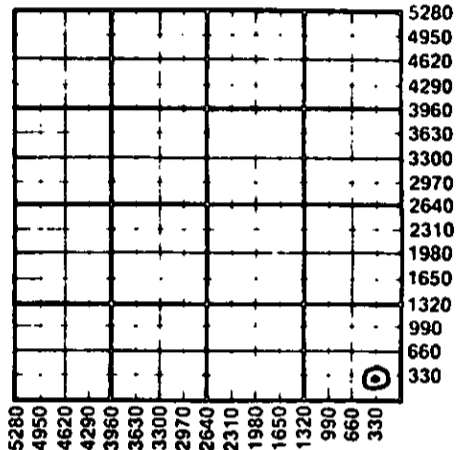
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Signature Frank D. Tsuru  
Title Drilling & Production Engineer Date 9/4/85

Subscribed and sworn to before me this 4 day of September 1985  
Notary Public Nada J. Branson

Date Commission Expires My Commission Expires Dec. 14, 1993  
2220 Perry St., Westminster, CO 80030

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
SEP 16 1985  
09-16-1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 1 Twp 16 Rge 43

SIDE TWO

Operator Name TXO Production Corp. Lease Name Edsall Well # F-3

Sec 1 Twp 16S Rge 43 East  West  County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Morrow	5052	
Lower Morrow Limestone	5170	
Mississippian	5257	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#		lite/C1 H	250	3% CaCl <sub>2</sub>
Production	7-7/8"	4 1/2"	10.5#		50-50 poz	200	5% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5125-38			Natural Completion		5125-5138	
TUBING RECORD							
Size	Set At	Packers at	Liner Run		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
2-3/8	5200	---					
Date of First Production		Producing Method					
6/3/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain.....)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
230 Bbls		0 MCF	trace Bbls	0	CFPB		39

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

Production Interval