

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 1800 Lincoln Center Bldg.
1660 Lincoln Street
City/State/Zip Denver, CO 80264

Purchaser Permian Corp.
Tulsa, Oklahoma

Operator Contact Person Frank D. Tsuru
Phone (303) 861-4246

Contractor: License # 5421
Name Sage Drilling Co., Inc.

Wellsite Geologist Richard Bacon
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...9/9/85... 9/16/85... 9/28/85...
Spud Date Date Reached TD Completion Date
...5300'... 5251'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 476 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2823.17 feet
If alternate 2 completion, cement circulated
from 2823.17 feet depth to Surface w/ 350 SX cmt
Cement Company Name
Invoice #

API NO. 15-071-20,390-00-00

County Greeley

NE SE SE Sec. 1 Twp. 16S Rge. 43 East
 West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

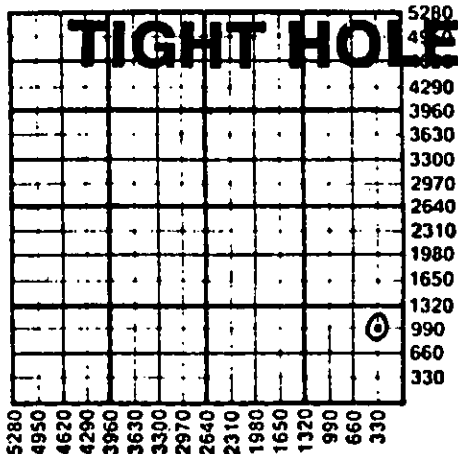
Lease Name Edsall Well # F-7

Field Name S.W. Stockholm

Producing Formation Lower Morrow

Elevation: Ground 3907 KB 3917

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Trucked
Division of Water Resources Permit #.....

GroundwaterFt North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface WaterFt North from Southeast Corner
(Stream, pond etc)Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank D. Tsuru

Title Drig. & Production Engineer Date 11/12/85

Subscribed and sworn to before me this 19th day of November 1985

Notary Public Sharon A. Beyers

Date Commission Expires My Commission expires October 10, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 1, Twp. 16S, Rge. 43E

NOV 22 1985
11-22-1985

(15-071-20390-00-00)
SIDE TWO

Operator Name TXO Production Corp. Lease Name Edsall Well # F-7

Sec. 1 Twp. 16S Rge. 43 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2762	
Foraker	3574	
Heebner	4146	
Lansing	4250	
Marmaton	4633	
Cherokee	4760	
Atoka	4882	
Morrow	5056	
Johannes	5090	
Lower Morrow Limestone	5115	
Mississippian	5210	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	467	lite/Cl H	285	2% CaCl ₂
Production	7-7/8"	4 1/2"	10.5#	5300	50-50 poz	175	5% salt

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	5116-5131 2 jspf 32 .28" dia. holes	Natural completion, no additional stimulation required

TUBING RECORD Size 2-3/8" Set At None Packer at None Liner Run RELEASED

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Specify) N 2-1-1987

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gravity
	238	0		CFPB

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

