

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-203-20050-00-00
Spot: NWNWSEW Sec/Twnshp/Rge: 34-20S-38W
1390 feet from N Section Line, 1390 feet from E Section Line
Lease/Unit Name: ZODY - B Well Number: 1
County: WICHITA Total Vertical Depth: 3070 feet

Operator License No.: 4549 Conductor Pipe: Size feet: \$ 99.78
Op Name: ANADARKO PETROLEUM CORPORATION Surface Casing: Size 8.625 feet: 530 WITH 500 SX CMT
Address: 17001 NORTHCHASE DRIVE Production: Size 4.5 feet: 3053 WITH 650 SX CMT
HOUSTON, TX 77060 Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 04/05/2002 1:30 PM

Plug Co. License No.: 31151 Plug Co. Name: SARGENT AND HORTON PLUGGING, INC.

Proposal Rcvd. from: DON HORTON Company: SARGENT AND HORTON PLUGGIN Phone: (580) 854-6515

Proposed Plugging Method: PUMP DOWN 4 1/2" 300# HULLS & 20 SX CMT. PUMP MUD SPACER AND 95 SX CMT TO SURFACE. PRESSURE TST. PUMP DOWN BACKSIDE 30 SX CMT AND PRESSURE TEST.

Plugging Proposal Received By: KEVIN STRUBE
Date/Time Plugging Completed: 04/05/2002 3:00 PM

Witness Type: Plugging Operations 100% Witnessed (Complete)
KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 3045'. PERFS AT 2905-86'. PUMPED DOWN 4 1/2" CASING 300# HULLS & 20 SX CMT. MUD SPACER TO 1200' WITH 24 BBL MUD. PUMPED 95 SX CMT TO SURFACE. MAXIMUM PRESSURE 500#. SHUT IN PRESSURE 500#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 30 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN PRESSURE 500#.

RECEIVED
APR 21 2002
KCC WICHITA

Remarks: USED COMMON CEMEBY SARGENTS. NO CASING RECOVERY.

Plugged through: CSG

District: 01

Signed

Kevin D. Strube

(TECHNICIAN)

4-23-02
2002061689

APR 15 2002

[Signature]
FORM 2-23

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