

To: 1 090339
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-9

API NUMBER 15- 203-20,101-00-00
W/2 NE SE, SEC. 15, T 20 S, R 38 W/2
1980 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 31093
Operator: Becker Oil Corporation
Name: 212 First National Bldg.
Address: Ponca City, OK 74601

Lease Name Schrag Well # 1
County Wichita
Well Total Depth 5070 164.77 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 400

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____
Plugging Contractor Cheyenne Drilling Company License Number 5382
Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 4:30 a.m. Day: 9 Month: 10 Year: 19 93

Plugging proposal received from Phil Lloyd
(company name) Cheyenne Drilling Company (phone) 316-277-2062

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2310'
1st plug at 2340' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,
3rd plug at 620' with 30 sx cement, 4th plug at 430' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 10 a.m. Day: 9 Month: 10 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2350' with 50 sx cement,
2nd plug at 1250' with 80 sx cement, 3rd plug at 620' with 30 sx cement,
4th plug at 430' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.
(if additional description is necessary, use BACK of this form)
I (XXX) did not observe this plugging.

INVOICED
DATE 10-21-93

INV. NO. 39000

Signed [Signature]
OCT 14 1993
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 10-5-93

DISTRICT # 1
SGA? Yes No

State of Kansas - 15-203-20,101-00-60

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date October 3 1993
month day year

Spot W/2 NE SE Sec 15 Twp 20 S. Rg 38 East
Delta West

OPERATOR: License # 31093
Name: Becker Oil Corporation
Address: 212 First National Bldg.
City/State/Zip: Ponca City, OK 74601
Contact Person: Clyde M. Becker
Phone: 405-765-8788

1980 feet from South North line of Section
990 feet from East West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Wichita

CONTRACTOR: License #: 5382
Name: Cheyenne Drilling Co.

Lease Name: Schrag Well #: 1
Field Name: Wildcat

Is this a Protected/Spaced Field? yes X no

Target Formation(s): MORROW

Nearest lease or unit boundary: 330
Ground Surface Elevation: 3409 est feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
CWMO Disposal X Wildcat Cable
Seismic: # of Holes Other

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1228 1240

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: (320) 220
Length of Conductor pipe required: 0 NONE

If CWMO: old well information as follows:

Projected Total Depth: 5100
Formation at Total Depth: St. Louis

Operator:
Well Name:
Comp. Date: Old Total Depth

Water Source for Drilling Operations:
well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

DWR Permit #:
Will Cores Be Taken? yes X no

Bottom Hole Location:

If yes, proposed zone:

Exp. 3/30/94

AFFIDAVIT

220' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Phil Lloyd - Chey
SPUD DATE 10-1-93 INIT. DR
LENGTH SURFACE PLANNED 400'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 5/8" @ 400' CONDUCTOR
ANHYDRITE T- B- 2310 ELEVATION

TD 5070 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ 50 Ft. W/ SX

Anhydrite Base @ 2340 Ft. W/ 50 SX

1/2 Base Anhy. @ 1250 Ft. W/ 80 SX

1/2, 1/2 Plug @ 620 Ft. W/ 30 SX

Bottom Surface @ 430 Ft. W/ 50 SX

40' Plug @ 70 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN ym DATE 10-10-93

TYPE OF CEMENT 60/40 6% 1/4 Fls Seal

STARTING TIME 11:30 AM/PM DATE 10-9

COMPLETION TIME (AM/PM) DATE 10-9

EMENT COMPANY

RECEIVED
STATE CORPORATION COMMISSION
OCT 1 1993
WICHITA, KANSAS
COMMISSION DIVISION