

6-15

API NUMBER 15-203-20,092-00-00

To: 1 051364
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C NW NE, SEC. 14, T 20 S, R 36 W&K
4620 feet from S section line

1980 feet from E section line
Steven J. Graff

Lease Name _____ Well # A-1

County Wichita 188.50

Well Total Depth 5800 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 12 1/2" feet 270

TECHNICIAN'S PLUGGING REPORT

Operator License # 3819

Operator: Diversified Production Services
Name & Address 8908 S. Yale, Suite 229
Tulsa, OK 74137

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center Bldg., Wichita, KS 67202

Company to plug at: Hour: _____ Day: 15 Month: 6 Year: 19 90

Plugging proposal received from Bill Craig

(company name) Abercrombie Drilling (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2250' with 50 sx cement, 2nd plug at 1200' with 80 sx cement,

3rd plug at 600' with 50 sx cement, 4th plug at 300' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:45 p. Day: 15 Month: 6 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2250' with 50 sx cement,

2nd plug at 1200' with 80 sx cement,

3rd plug at 600' with 50 sx cement,

4th plug at 300' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(if additional description is necessary, use BACK of this form.)

(if not observed) observe this plugging.

DATE NOV 16 1990

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 29968

6-15 JAN 10 1991

MAR 07 1991

FORM CP-2/3
Rev. 01-84

RECEIVED
STATE CORPORATION COMMISSION
11-15-1990
NOV 15 1990
Wichita, Kansas

INVOICED

EFFECTIVE DATE: 5/8/90 State of Kansas

NOTICE OF INTENTION TO DRILL 203-20, 092-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 05 20 90
month day year

C... NW... NE... Sec 14 Twp 20 S, Rg 36 East X West

OPERATOR: License # 3819
Name: Diversified Production Services
Address: 8908 S. Yale, Suite 229
City/State/Zip: Tulsa, OK 74137
Contact Person: Jack Wilson
Phone: (918) 493-1418

4620 feet from South Line of Section
1980 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Wichita
Lease Name: Steven J. Graff Well #: A-1
Field Name: Wildcat
Is this a Prorated Field? ... yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: Unknown feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1150'
Surface Pipe by Alternate: ... 1 X 2 250'
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: None
Projected Total Depth: 5300'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #: Will file
Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location:

Exp. 11/3/90

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Bill Craig

TD 5800 FORMATION _____ CONDUCTOR _____

SURFACE PIPE @ _____ ELEVATION _____

ANHYDRITE T- _____ B- _____

STARTING TIME 8:15 (AM/PM) DATE 6-15-90

COMPLETION TIME 10:45 (AM/PM) DATE 6-15-90

PLUG NO. _____

_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ <u>1200</u> Ft. W/ <u>50</u> SX
_____ Anhydrite Base @ <u>1200</u> Ft. W/ <u>80</u> SX
_____ 1/2 Base Anyh. @ <u>600</u> Ft. W/ <u>50</u> SX
_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
_____ Bottom Surface @ <u>300</u> Ft. W/ <u>50</u> SX
_____ 40' Plug @ <u>40</u> Ft. W/ <u>10</u> SX
RAT HOLE CIRCULATED W/ <u>15</u> _____ SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ _____
CEMENT COMPANY <u>6040828</u> DATE _____
TECHNICIAN _____
TYPE OF CEMENT _____
SPUD DATE <u>6-4-90</u> INIT _____
LENGTH SURFACE PLANNED <u>270-12 1/2'</u>
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____

Richard

RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1990
OBSERVATION DIVISION
Wichita, Kansas