

To: 1051844
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-5

API NUMBER 15- 171-20,474 -00-00
E/2 NE NE, SEC. 33, T 7, R 17 S, R 31 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5316
Operator: Falcon Exploration Inc.
Name & Address: 155 N. Market, Ste. 1010
Wichita, KS 67202

660 feet from NXX section line
330 feet from E section line

Lease Name Hermes Well # 1
County Scott

Well Total Depth 4592 149.24 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 307

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 10 a.m. Day: 5 Month: 10 Year: 1994

Plugging proposal received from Gary Fisher
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

Remarks: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2273-2300'
1st plug at 2300' with 50 sx cement, 2nd plug at 1500' with 80 sx cement,
3rd plug at 750' with 40 sx cement, 4th plug at 330' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:30 p.m. Day: 5 Month: 10 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2300' with 50 sx cement,
2nd plug at 1500' with 80 sx cement,
3rd plug at 750' with 40 sx cement,
4th plug at 330' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

I (XXXX) did not observe this plugging.

DATE 10-21-94

INV. NO. 41495

Signed Steve Hunsant (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
OCT 10 1994
WICHITA, KANSAS

EFFECTIVE DATE: 10-1-94
DISTRICT: 1
SEAT: Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date ...09...26...94...
month day year

Spot: E/2-NE-NE Sec 33 Twp 17 S. Rg 31 East West

OPERATOR: License # 5316
Name: Falcon Exploration Inc.
Address: 155 N. Market, Suite 1010
City/State/Zip: Wichita, Ks 67202
Contact Person: Mike Mitchell
Phone: 316-262-1378

660 feet from South / North line of Section
330 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30684
Name: Abecrombie RFD, Inc.

County: Scott
Lease Name: Hermes Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
OVDG Disposal X Wildcat Cable
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2929' feet MSL

If OVDG: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 100' 180'
Depth to bottom of usable water: 100' 1480'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: (350') 200'
Length of Conductor pipe required: 0'
Projected Total Depth: 4600'
Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: N/A
Bottom Hole Location:

Water Source for Drilling Operations:
well farm pond X other
DWR Permit #: Will File
Will Cores be Taken? yes X no
If yes, proposed zone:

Exp. 3/26/95

AFFIDAVIT

200' State II Req.

The undersigned hereby affirms that the drilling completion and...

Pusher: GARY FISHER
SPUD DATE: 9-28-1994 INIT. GB
LENGTH SURFACE PLANNED: 350' of 8 3/4"

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4" @ 907' CONDUCTOR
ANHYDRITE T-2213 B-2300 ELEVATION

TD 4592 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 2300 Ft. W/ 50 SX

1/2 Base Anyh. @ 1500 Ft. W/ 80 SX

1/2, 1/2 Plug @ 750 Ft. W/ 40 SX

Bottom Surface @ 330 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN R.L. DATE 10-3-94

TYPE OF CEMENT 60/40 per 6 legs 1/4 flow rate

STARTING TIME 08:11 (AM/PM) DATE 10-05-94

COMPLETION TIME 12:50 (AM/PM) DATE 10-5-94

CEMENT COMPANY

STATE COPY

RECEIVED
OPERATION COMMISSION
OCT 11 1994
DIVISION OF OIL AND GAS