

1 070040

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 171-20,503-00-06
30' N of
SE SW NE, SEC. 31, T 17 S, R 31 W/E

10-22

2280 feet from N/S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4243

Lease Name Huck Well # 1-31

Operator: Cross Bar Petroleum, Inc.

County Scott 152.42

Name & Address 151 N. Main, Ste. 630

Well Total Depth 4690 feet

Wichita, KS 67202-1407

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 280

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: _____ Day: 22 Month: 10 Year: 19 96

Plugging proposal received from Carol Nickel

(company name) Mallard JV, Inc. (phone) 316-241-4640

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2315' with 50 sx cement, 2nd plug at 1600' with 80 sx cement,

3rd plug at 800' with 40 sx cement, 4th plug at 320' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:30 a.m. Day: 22 Month: 10 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 2315' with 50 sx cement,

2nd plug at 1680' with 80 sx cement,

3rd plug at 800' with 40 sx cement,

4th plug at 320' with 50 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# flowseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED I (xxx / did not) observe this plugging.

Signed [Signature] (TECHNICIAN)

DATE OCT 29 1996

INV. NO. 46846

10-22

1996 OCT 28 P 4:21
KANSAS CORPORATION COMMISSION

EFFECTIVE DATE: 9-24-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 171-20,503 - 0000 ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..09 ..30 ..96
month day year

Spot 30' N OF East
SE/4 - SW/4 - NE/4 Sec ..31. Twp ..17. S, Rg ..31. X West

OPERATOR: License # 4243
Name: CROSS BAR PETROLEUM, INC.
Address: 151 N. MAIN, SUITE 630
City/State/Zip: WICHITA, KS 67202-1407
Contact Person: ALBERT BRENSING
Phone: 316-265-2279

2280 feet from xxxxx / North line of Section
1650 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: SCOTT

Lease Name: HUCK Well #: 1-31
Field Name: BECKLEY NORTH FIELD

Is this a Prorated/Spaced Field? .. yes ..X.. no
Target Formation(s): MISSISSIPPIAN

CONTRACTOR: License #: 4958
Name: Mallard JV, Inc.

Nearest lease or unit boundary: 360'
Ground Surface Elevation: 2955' feet MSL

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield Mud Rotary
- Gas Storage Pool Ext. Air Rotary
- OWWO Disposal Wildcat Cable
- Seismic; # of Holes Other
- Other

Water well within one-quarter mile: .. yes .. x .. no

Public water supply well within one mile: .. yes .. x .. no

Depth to bottom of fresh water: 180' 700'

Depth to bottom of usable water: 1220' 1680' TOP OF PERMIAN

Surface Pipe by Alternate: 1 .. x .. 8

Length of Surface Pipe Planned to be set: 275'

Length of Conductor pipe required: N/A

Projected Total Depth: 4700'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: .. Old Total Depth

Directional, Deviated or Horizontal wellbore? .. yes ..X.. no

Will Cores Be Taken?: .. yes ..X.. no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

Exp. 3/19/97

AFFIDAVIT

220' Alt. II¹ Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

Pusher Carol

SPUD DATE 10-12-96 INIT. Alw

LENGTH SURFACE PLANNED 275 (280)

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ N CONDUCTOR
ANHYDRITE T- B ELEVATION

TD 4690 FORMATION

RAN PIPE @ SX DV TOOL SX ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 2315 Ft. W/ 50 SX ✓

1/2 Base Anyh. @ 1600 Ft. W/ 80 SX ✓

1/2, 1/2 Plug @ 800 Ft. W/ 40 SX ✓

Bottom Surface @ 320 Ft. W/ 20 SX ✓

40' Plug @ AD Ft. W/ 10 SX ✓

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond)
Hauling

TECHNICIAN DATE

TYPE OF CEMENT 60 40 6% 14 Jaw Seal

STARTING TIME : (AM/PM) DATE 10-22

COMPLETION TIME 4:30 (AM/PM) DATE 10-22

CEMENT COMPANY Alced