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7-7

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,470-00-01

NE NE SW, SEC. 30, T 17 S, R 31 W/E  
2310 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31251

Lease Name Brookover Well # 2

Operator: Wabash Energy Corporation

County Scott

Name & Address P.O. Box 595

Well Total Depth 4690 152.43 feet

Lawrenceville, IL 62439

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 240

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Halliburton License Number \_\_\_\_\_

Address \_\_\_\_\_

Company to plug at: Hour: 11:30 a.m. Day: 7 Month: 7 Year: 19 95

Plugging proposal received from Ted

(company name) Wabash Energy Corporation (phone) 618-943-3365

were: 5 1/2" at 4689' w/125 sx cement, Port Collar at 2000', PBTB 4689', Perfs at 4670-72'

1st plug set CIBP at 4600', 2nd plug perforate casing at 1530' and pump in 80 sx cement,

3rd plug shoot off casing and pull to 800', pump in 40 sx cement,

4th plug pull to 270' and pump in 40 sx cement,

5th plug at 40' with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 5 p.m. Day: 7 Month: 7 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug set CIBP at 4600',

2nd plug perforated casing at 1530' and pumped in 80 sx cement,

3rd plug shot casing at 1183' and pulled to 800', pumped in 40 sx cement,

4th plug pulled to 270' and pumped in 40 sx cement,

5th plug topped off with 10 sx cement at 40'.

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JUL 11 1995  
CONSERVATION DIVISION  
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton. Recovered 1183' of 5 1/2" casing.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
(old / ~~new~~) observe this plugging.

Signed  (TECHNICIAN)

DATE 7-18-95

INV. NO. 43110

7-7 NOV 02 1995

EFFECTIVE DATE: 1-18-95

State of Kansas

"OWWO"

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date ... 1 .. 18 .. 95 ..  
month day year

Spot NE... NE... SW.. Sec 30.. Twp 17.. S, Rg 31.. X East X West

OPERATOR: License # 31251  
Name: Wabash Energy Corporation  
Address: P.O. Box 595  
City/State/Zip: Lawrenceville, IL 62439  
Contact Person: Edwin L. Whitmer, Jr.  
Phone: (618)-943-3365

2310 feet from South / North line of Section  
2970 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Scott  
Lease Name: Brookover Well #: 2  
Field Name: .....

CONTRACTOR: License #: 8241  
Name: Emphasis Oil Operations  
ABERCROMBIE RTD, INC  
Well Drilled For: Well Class: Type Equipment:

Is this a Prorated/Spaced Field? .... yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2960 feet MSL  
Water well within one-quarter mile: .... yes X no  
Public water supply well within one mile: .... yes X no

- Oil ... Enh Rec  Infield  Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWWO ... Disposal ... Wildcat ... Cable
- Seismic; ... # of Holes ... Other
- Other .....

Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 1700' 1540'  
Surface Pipe by Alternate: .... 1 X 2  
Length of Surface Pipe ~~Planned to be set:~~ Prev. set 240'  
Length of Conductor pipe required: NA

If OWWO: old well information as follows:  
Operator: Wabash Energy Corporation  
Well Name: Brookover #2  
Comp. Date: 7-29-94 Old Total Depth 4695

Projected Total Depth: 4695'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well X farm pond .... other

Directional, Deviated or Horizontal wellbore? .... yes X no  
If yes, true vertical depth: .....

Will Cores Be Taken?: .... yes X no  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-12-95 Signature of Operator or Agent: [Signature] Title: Agent

SURFACE PIPE SET  
IS: 240'

FOR KCC USE:  
 API # 15- 171-20470-00-01  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 220 feet per Alt. X ②  
 Approved by: DPW 1-13-95 240  
 This authorization expires: 7-13-95  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 13 1995

01-13-95

CONSERVATION DIVISION  
WICHITA, KANSAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

30  
17  
3/16

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

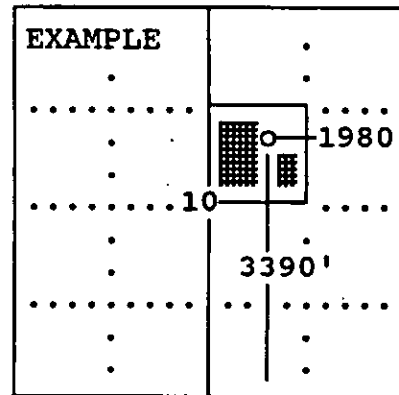
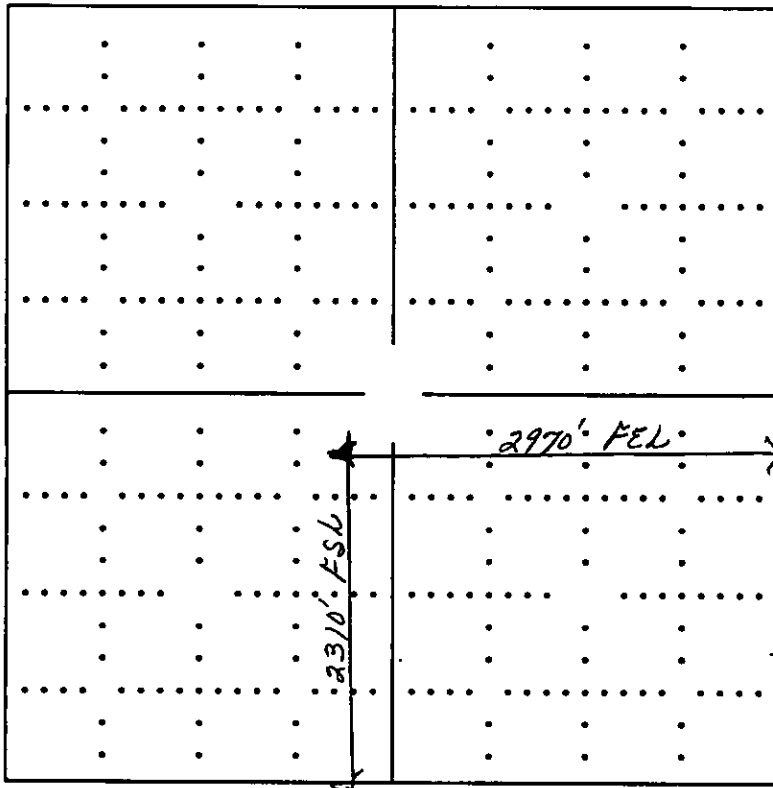
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.