

1 120945

7-29

API NUMBER 15-171-20,470 -00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
260 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE NE SW, SEC. 30, T 17 S, R 31 W
2310 feet from S section 11
2310 feet from W section 11

TECHNICIAN'S PLUGGING REPORT

Operator License # 31251

Lease Name Brookover Well # 2

Operator: Wabash Energy Corporation

County Scott

Name: P.O. Box 595

Well Total Depth 4695 152.58

Address: Lawrenceville, IL 62439

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 240

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 10:30 a.m. Day: 29 Month: 7 Year: 1994

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

Remarks: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2308-30'

1st plug at 2330' with 50 sx cement, 2nd plug at 1740' with 50 sx cement,

3rd plug at 870' with 50 sx cement, 4th plug at 270' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 12:45 p.m. Day: 29 Month: 7 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2330' with 50 sx cement,

2nd plug at 1740' with 50 sx cement, 3rd plug at 870' with 50 sx cement,

4th plug at 270' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(if additional description is necessary, use BACK of this report.)

I (XXXXX / did not) observe this plugging.

INVOICED
DATE 8-15-94
INV. NO. 40949

Signed Duane Rankin (TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION
08-08-94
AUG 08 1994
CONSERVATION DIVISION
WICHITA, KS

DISTRICT #
SAT. Yes. No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Spud Date July 12, 1994
month day year

Section NE SW Sec 30 Twp 17 S. Rg 31 E East West

Operator: License # 31251
Name: Wabash Energy Corporation
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: Edwin L. Whitmer, Jr.
Phone: (618)-943-3365

1980 2310 feet from South North line of Section
1980 2310 feet from East West line of Section
IS SECTION REGULAR IRREGULAR

Contractor: License # 8241
Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott

Well Drilled For: Well Class: Type Equipment:
Oil ... Enb Rec ... Infield Mud Rotary
Gas ... Storage Pool Ext. ... Air Rotary
CIVIL ... Disposal ... Wildcat ... Cable
Seismic: ... # of Holes ... Other
Other
If CIVIL, old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Lease Name: Bronkover Well #: 2
Field Name: Wildcat
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660 330
Ground Surface Elevation: Est. 2972 feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 175-200
Depth to bottom of usable water: 175-170
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (280') 220'
Length of Conductor pipe required: NA NONE
Projected Total Depth: 4725'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 1/8/95

OUR Permit #:
Will Cores Be Taken?
If yes, proposed zone:

AFFIDAVIT

220' Alt. II Req.

JUL 08 1994

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will conform with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
STATE COMMISSION
Wichita, Kansas

1. Notify the appropriate district office prior to mudlogging of well.

Pusher Tom
SPUD DATE 7-21-94 INIT. R.C.
LENGTH SURFACE PLANNED 225 of 894
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 5/8 @ 2 40 CONDUCTOR
ANHYDRITE T- 2318 B- 30 ELEVATION
chlg @ 4638 FORMATION MISS
TD 4695
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2330 Ft. W/ 50 SX
1/2 Base Anhy. @ 1740 Ft. W/ 30 SX
1/2, 1/2 Plug @ 870 Ft. W/ 50 SX
Bottom Surface @ 270 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W SX MOUSE HOLE W/ 10 SX
WATER WELL SX (P.r. Well Pond
TECHNICIAN VALENTINE Hauling
TYPE OF CEMENT SASSATE 7-28-94
STARTING TIME 8:30 (AM/PM) DATE 7-29-94
COMPLETION TIME 12:00 (AM/PM) DATE 7-29-94
CEMENT COMPANY A.P.C.A.