

To: 1 051042
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-30

API NUMBER 15-171-20,454-00-00

App. NE SW NE, SEC. 28, T. 17 S, R. 31 W/E

1960 feet from ~~NXX~~ section line

1960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3988

Lease Name Janssen "AC" Well # 1

Operator: Slawson Exploration Company, Inc.

County Scott

Name & Address 621 N. Robinson, Ste. 490

Well Total Depth 4615 feet

Oklahoma City, OK 73102

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 352

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 11:30 p.m. Day: 29 Month: 4 Year: 19 93

Plugging proposal received from Rodney Farr

(company name) Murfin Drilling (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2290-2340'

1st plug at 2310' with 50 sx cement, 2nd plug at 1550' with 80 sx cement,

3rd plug at 800' with 40 sx cement, 4th plug at 380' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:30 a.m. Day: 30 Month: 4 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2310' with 50 sx cement,

2nd plug at 1550' with 80 sx cement, 3rd plug at 800' with 40 sx cement,

4th plug at 380' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floeal by Allied.

(If additional description is necessary, use BACK of this form.)

I (~~did~~) did not observe this plugging.

INVOICED

DATE 5-5-93

Signed Richard M. Lacey
(TECHNICIAN)

INV. NO. 37655
4-30

RECEIVED
STATE CORPORATION COMMISSION
MAY - 1 1993
CONSERVATION DIVISION
Wichita, Kansas

R.M.L.

EFFECTIVE DATE: 4-19-93

DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 171-20,454-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date MAY 1 1993
month day year

Sec 28 Twp 17S S. Rg 31 East
ne sw ne

OPERATOR: License # 3988
Name: Slawson Exploration Company, Inc.
Address: 621 N. Robinson, #490
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Steve Slawson
Phone: (405) 232-0201

1960 feet from South / North line of Section
1960 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 6033
Name: Murfin Drilling

County: Scott
Lease Name: Janssen 'AC' Well #: 1
Field Name: Brookover SE

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi

Nearest lease or unit boundary: 680'
Ground Surface Elevation: 2939' feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic; # of Holes Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 185'
Depth to bottom of usable water: 1540'

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1 X 2 3
Length of Surface Pipe Planned to be set: (360) 220

Length of Conductor pipe required: NONE
Projected Total Depth: 4600'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

X well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DVR Permit #: Will Cores Be Taken? yes X no
If yes, proposed zone: STATE PROHIBITION COMMISSION

Exp. 10/14/93

AFFIDAVIT

RECEIVED
MAY - 1 1993
220' Alt. II Req.

The undersigned hereby affirms that the drilling completion and

CONSERVATION DIVISION
Wichita, Kansas

Pusher Redoxy Fair 4-23-93
SPUD DATE 220' of 8 1/2 INIT.
LENGTH SURFACE PLANNED 320
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 232 CONDUCTOR
ANHYDRITE T- 2290 B- 2340 ELEVATION
TD 4615 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2310 Ft. W/ 50 SX
1/2 Base Anyh. @ 1550 Ft. W/ 80 SX
1/2, 1/2 Plug @ 800 Ft. W/ 40 SX
Bottom Surface @ 380 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN R. L. DATE 4-29-93
TYPE OF CEMENT 60/40 per 6' @ 1/4 Flt
STARTING TIME 11:30 (AM/PM) DATE 4-29-93
COMPLETION TIME 2:30 (AM/PM) DATE 4-30-93
CEMENT COMPANY Allied