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7-31

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-171-20,433-00-00
100' W of
SW NE NE, SEC. 28, T 17 S, R 31 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5886
Operator: Chief Drilling, Inc.
Name & Address: 224 E. Douglas, Suite 530
Wichita, KS 67202

4290 feet from S section line
1090 feet from E section line
Lease Name Janssen Well # 1-28
County Scott 150.63
Well Total Depth 4635 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 365

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Chief Drilling Inc. License Number 5886
Address 224 E. Douglas, Suite 530, Wichita, KS 67202

Company to plug at: Hour: 9 p.m. Day: 31 Month: 7 Year: 19 91

Plugging proposal received from Marion Burreis
(company name) Chief Drilling (phone) 316-262-3791

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2298-2321'
1st plug at 2335' with 50 sx cement, 2nd plug at 1500' with 50 sx cement,
3rd plug at 600' with 80 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11 p.m. Day: 31 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2335' with 50 sx cement,

2nd plug at 1500' with 50 sx cement,

3rd plug at 600' with 80 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(if additional description is necessary, use BACK of this form.)

(XXX / did not) observe this plugging.

INVOICED

Signed Case Morris (TECHNICIAN)

DATE 8-16-91

INV. NO. 32747

RECEIVED
STATE CORPORATION COMMISSION

AUG 07 1991

CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 7-23-91

State of Kansas
NOTICE OF INTENTION TO DRILL 15-171-20,433-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7-22-91 month day year
100' W SW NE NE Sec 28 Twp 17S S, Rg 31 East West

OPERATOR: License # 5886
Name: Chief Drilling, Inc.
Address: 224 E. Douglas, #530
City/State/Zip: Wichita, Kansas 67202
Contact Person: Douglas W. Thimesch
Phone: 316 262-3791

CONTRACTOR: License # 5886
Name: Chief Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OMO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Exp. 1/18/92

4290 feet from South line of Section
1090 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Scott
Lease Name: Janssen Well #: 1-28
Field Name: UNNAMED
Is this a Prorated Field? ... yes no
Target Formation(s): Lansing-KC
Nearest lease or unit boundary: 990'
Ground Surface Elevation: NA feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 185'
Depth to bottom of usable water: 1540'
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: none
Projected Total Depth: 4600'
Formation at Total Depth: Johnson
Water Source for Drilling Operations:
... well ... farm pond other

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

250' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;

Pusher Manson, Bona
SPUD DATE 7-22-91 INIT. mbw
LENGTH SURFACE PLANNED 350

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. _____ bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 165 CONDUCTOR
ANHYDRITE T- 229F B- 232L ELEVATION

TD 4635 FORMATION

RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ _____ Ft. W/ SX

Hdg./Council @ _____ Ft.-W/ SX

Arbuckle Base @ 2335 Ft. W/ 50 SX

Base Anyh. @ 1500 Ft. W/ 50 SX

1/2 Plug @ 600 Ft. W/ 80 SX

Bottom Surface @ _____ Ft. W/ SX

40' Plug @ 40 Ft. W/ 40 SX

RAT HOLE CIRC/W LS SX MOUSE HOLE W/D SX

WATER WELL SX (Irr. Well _____ Pond _____)
Hauling A

TECHNICIAN CM DATE 7-24-91

TYPE OF CEMENT 60/40 Lot 67 # March

STARTING TIME 9:00 (AM/PM) DATE 7-31-91

COMPLETION TIME 11:00 (AM/PM) DATE 7-31-91

CEMENT COMPANY Allied

AUG 7 1991
CONCRETE DIVISION
Wichita, Kansas