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5-7

API NUMBER 15- 171-20,483 -00-00

STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

PLUGGING SECTION S/2 NE NW SE, SEC. 28, T 17 S, R 31 W/E
2140 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3988
Operator: Slawson Exploration Co., Inc.
Name & Address: 621 N. Robinson, Ste. 490
Oklahoma City, OK 73102

Lease Name Hermes X Well # 1
County Scott
Well Total Depth 4600 149.50 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 387

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling, Inc. License Number 6039

Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: _____ Day: 7 Month: 5 Year: 19 95

Plugging proposal received from Greg Davison

(company name) L.D. Drilling, Inc. (phone) 316-793-3051

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2287-2302'
1st plug at 2300' with 50 sx cement, 2nd plug at 1300' with 80 sx cement,
3rd plug at 700' with 40 sx cement, 4th plug at 400' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: _____ Day: 7 Month: 5 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2300' with 50 sx cement,
2nd plug at 1300' with 80 sx cement,
3rd plug at 700' with 40 sx cement,
4th plug at 400' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
MAY 12 1995
05-12-95
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

I (XXX / did not) observe this plugging.

Signed Richard W. Lacey (TECHNICIAN)

DATE 5-17-95

INV. NO. 43844

EFFECTIVE DATE: 9-22-95
DISTRICT # _____
SEAT Yes No

State of Kansas 19 171-20,483-0002
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 30 95 5/2 Spot NE NW SE Sec 28 Twp 17 S. Rg 31X East West

OPERATOR: License # 3988
Name: Slawson Exploration Co., Inc.
Address: 621 N. Robinson, #490
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Steve Slawson
Phone: (405) 232-0201

CONTRACTOR: License #: 6039
Name: L.D. Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVU ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
If OUVU: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, true vertical depth: _____
Bottom Hole Location: _____

2140 feet from South/ North line of Section
1650 feet from East/ West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott
Lease Name: Hermes Well #: 'X' #1
Field Name: _____
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Lansing, Marmaton
Nearest lease or unit boundary: 500'
Ground Surface Elevation: 2936 feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 220'
Depth to bottom of usable water: 1250'
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 375
Length of Conductor pipe required: _____
Projected Total Depth: 4575'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: _____
 well farm pond other
DWR Permit #: Apply to DWR for Permit
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____
240' Alt. II Req.

Exp. 9/17/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Greg Davidson
SPUD DATE 4-28-95 INIT. mls
LENGTH SURFACE PLANNED 375'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 3/4" @ 387 CONDUCTOR _____
ANHYDRITE T- 2287 B- 2302 ELEVATION _____
TD 400 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ SX Y N
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 2300 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ 1300 Ft. W/ 80 SX
_____ 1/2, 1/2 Plug @ 700 Ft. W/ 40 SX
_____ Bottom Surface @ 400 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well Pond _____)
TECHNICIAN A.L. DATE 5-5-95 Hauling _____
TYPE OF CEMENT 60/40 per 6% grt 1/4 Flostal
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME _____ (AM/PM) DATE 5-7-95
CEMENT COMPANY Atwood