Abandoned Oli Weil X Gas Weil Input Weil SWD Weil DAA  Other well as hereinafter indicated  Plugging Contractor L.D. Drilling, Inc.  Address RR 1, Box 183B, Great Bend, KS 67530  Company to plug at: Hour: 1:15 p.m. Day: 29 Month: 11 Year: 19 88  Plugging proposal received from Mike Kasselman  (company name) L.D. Drilling, Inc.  Year: 4k" at 4624' PBTD 4290' Perfs at 4223-4290'  Ist plug pump 50 sx cement on annulus.  Plugging Operations attended by Agent?: All X Part None  Plugging Operations attended by Agent?: All X Part None  Plugging Operations attended by Agent?: All X Part None  Plugging Operations attended by Agent?: All X Part None  Compended wiper plug and pumped 455 xc cement. Maximum pressure 1500 psi and shut in thulls, released wiper plug and pumped 35 xc cement. Maximum pressure 1500 psi and shut in thulls, released wiper plug and pumped 35 xc cement. Maximum pressure 1500 psi and shut in thulls, released wiper plug and pumped 35 xc cement. Maximum pressure 1500 psi and shut in thulls, released wiper plug and pumped 35 xc cement. Maximum pressure 1500 psi and shut in thulls, released wiper plug and pumped 35 xc cement. Maximum pressure 1500 psi and shut in thulls, released wiper plug and pumped 35 xc cement. Maximum pressure 1500 psi and shut in the component in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement. Maximum pressure 1500 psi and shut in the pumped 35 xc cement.	1 .	1 0/0619					
CONSERVATION DIVISION - PLUGGING SECTION CAN NE. SEC. 28 , T 17 S, R 31 W/8 200 COLORADO DERBY BUILDING RECEIVE COMMISSION 4620 feet from S section line MICHITA, KANSAS 67202 STATE CORPORATION COMMISSION 4620 feet from E section line Departor License 6039  Operator: L.D. Drilling, Inc. Section Number Sounty Scott  Operator: L.D. Drilling, Inc. Section Number Sounty Scott  Great Bend. KS 67530 Company Scott  Surface Casing: Size 5/8 feet 392  Abandoned Oli Neil X Gas Well Input Well SWO Well DAA  Other veil as hereinafter indicated  Plugging Contractor L.D. Drilling, Inc. License Number 6039  Address RR 1, Box 183B, Great Bend, KS 67530  Company to plug et: Hour: 1:15 p.m. Day: 29 Honth: 11 Year: 19 88  Plugging proposal received from Mike Kasselman  (company ame) L.D. Drilling, Inc. (phone) 316-793-3051  Section Number 150 sx cement, 15 sx gel, 1 sx hulls, release plug and pump 150 sx cement, 2nd plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump 150 sx cement  Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2:30 p.m. Day: 29 Month: 11 Year: 19 88  ACTUAL PLUGGING REPORT List plug numped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  (IKMA) Midwide Observe this plugging.  Figned Company as BACK of this form.)  Section line  Company and the section of the sect	100			API NUMBER 15-	171-20,3	134-00-00	
TECHNICIAN'S PLUGGING REPORT  The purpose of the purpose of purpose is purposed to soo paid of this form.  STATE CORPORATION DIVISION  TECHNICIAN'S PLUGGING REPORT  The purpose of purpose is received by purpose is purposed and shut in the purpose of purpose is purposed in the purpose of purpose is purposed in the purpose of purpose is purposed in the purpose of the purpose is purposed in the purpose of the purpose is purposed in the purposed in the purpose is purposed in the purpose is purposed in the		ION DIVISION - PLUGGING	SECTION	C NW NE . SEC.	28 . T	17 S. R	31 W/K
Operator: License / 6039  Cesse Name Janssen "R" well / 1  Lesse Name Janssen "R" well / 1  Lesse Name Janssen "R" well / 1  Conductor Pipe: Size feet 392  Abandoned Oll Well X Gas Well input Well SWD Well Total Depth 4625  Surface Casing: Size 8 5/8 feet 392  Abandoned Oll Well X Gas Well input Well SWD Well DAA  Other well as hereinefter indicated  Plugging Contractor L.D. Drilling, Inc. License Number 6039  Address RR 1, Box 183B, Creat Bend, KS 67530  Company to plug at: Hour:1:15 p.m. Day: 29 Month: 11 Year:19 88  Plugging proposal received from Mike Kasselman  (company asse) L.D. Drilling, Inc. (phone) 316-793-3051  tat plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Mid Will Will Mark abserve this plugging.  Signed Daw Mark.  CIECHNICIAN)  CIECHNICIAN)  CIECHNICIAN)  CIECHNICIAN)  CIECHNICIAN)  CIECHNICIAN)  Signed Daw Mark.  CIECHNICIAN)  CIECHNICIAN)  CIECHNICIAN)  CIECHNICIAN)	WICHITA,	VVU2V2 01505	ADDORA HUN OUT	4620	feet fr	om S section	n Ilne
Operator: L.D. Drilling, Inc.  Scott	TECHNICIA	N'S PLUGGING REPORT	12-05-88	1980			
Operator:  L.D. Drilling, Inc.  SECONTY  Scounty  Scott  SCO.3  Named  RR 1, Box 183B  Great Bend, KS 67530  Conductor Pipe: Size  Surface Casing: Size 8 5/8 foot 392  Abandoned Oli Well  X Gas Well  Input Well  SWD Well  DAA  Other well as hereinefter indicated  Plugging Contractor L.D. Drilling, Inc.  License Number  6039  Address  RR 1, Box 183B, Great Bend, KS 67530  Company to plug at: Hour: 1:15 p.m. Day: 29 Month: 11 Year: 19 88  Plugging proposal received from Mike Kasselman  (company name)  L.D. Drilling, Inc.  (phone) 316-793-3051  Ist plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Operations attended by Agent?: All  Plugging Operations attended by Agent?: All  X Part  None  Operations Completed: Hour: 2:30 p.m. Day: 29 Month: 11 Year: 19 88  ACTUAL PLUGGING REPORT  1st plug pump 4 sx cement, 15 sx gel, 1 sx hulls, 70 sx cement, 15 sx gel, 100 lbs.  hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (if edditional description is necessary, use BACK of this form.)  LIKING ANGEWARD Observe this plugging.  Signed Daw Month: (TECHNICIAN)  TECHNICIAN)  Signed Daw Month: (TECHNICIAN)  (TECHNICIAN)	Operator	License # 6039		Lease Name Jans	sen "R"	Well # 1	
Great Bend, KS 67530  Great Bend, KS 67530  Conductor Pipe: Size  Surface Casing: Size 8 5/8 feet 392  Abandoned Oil Well X Gas Well Input Well SWD Mell OAA  Other well as hereinafter indicated  Plugging Contractor L.D. Drilling, Inc.  License Number 6039  Address RR 1, Box 183B, Great Bend, KS 67530  Company to plug at: Hour:1:15 p.m. Day: 29 Month: 11 Year:19 88  Plugging proposal received from Mike Rasselman  (company name) L.D. Drilling, Inc.  (phone) 316-793-3051  vere: 4½" at 4624" pBTD 4290" Perfs at 4223-4290"  1st plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (if edditional description is necessary, use SACK of this form.)  LIGHA ON SACWARD Abserve this plugging.  Signed Dan Mother  (TECHNICIAN)	Operator:	L.D. Drilling, Inc.	TOTAL TION DIVIS	ON S	cott		50 2
Great Bend, KS 67530  Conductor Pipe: Size foot 392  Abandoned Oil Well X Gas Well Input Well SWD Mell DAA  Other well as hereinafter indicated Plugging Contractor L.D. Drilling, Inc. License Number 6039  Address RR 1, Box 183B, Great Bend, KS 67530  Company to plug at: Hour:1:15 p.m. Day: 29 Month: 11 Year:19 88  Plugging proposal received from Mike Kasselman  (company name) L.D. Drilling, Inc. (phone) 316-793-3051  were: 45" at 4624' PETD 4290' Perfs at 4223-4290' 1st plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump 150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Pert None  Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (if additional description is necessary, use BACK of this form.)  IKMA ON MARWARE Abserve this plugging.  Signed Dan Machae  (TECHNICIAN)	Name&		Wichita. Kansas	Well Total Dent	. h		Maria Dali
Surface Casing: Size 8 5/8 feet 392  Abandoned Oil Well X Gas Well Input Well SWD Well DAA  Other well as hereinafter indicated  Plugging Contractor L.D. Drilling, Inc. License Number 6039  Address RR 1, Box 183B, Great Bend, KS 67530  Company to plug at: Hour:1:15 p.m. Day: 29 Month: 11 Year:19 88  Plugging proposal received from Mike Kasselman  (company name) L.D. Drilling, Inc. (phone) 316-793-3051  were: 45" at 4624' PETD 4290' Perfs at 4223-4290'  1st plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent: All X Pert None  Operations Completed: Hour:2:30 p.m.day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Nemarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  Welld ( ) Warwards Baserve this plugging.  Signed Dan Motha.  (TECHNICIAN)		Great Bend, KS 67530					
Abandoned Oil Weil X Gas Weil Input Weil SMD Weil D&A  Other weil as hereinafter Indicated  Plugging Contractor L.D. Drilling, Inc. License Number 6039  Address RR 1, Box 183B, Great Bend, KS 67530  Company to plug at: Hour: 1:15 p.m. Day: 29 Month: 11 Year: 19 88  Plugging proposal received from Mike Kasselman  (company name) L.D. Drilling, Inc. (phone) 316-793-3051  Ist plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 2:30 p.m.Day: 29 Month: 11 Year: 19 88  ACTUAL PlugGing REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  TRING AND AND AND AND ADDRESS AND A							Mary VI
Plugging Contractor L.D. Drilling, Inc.  Address RR 1, Box 183B, Great Bend, KS 67530  Company to plug at: Hour:1:15 p.m. Day: 29 Month: 11 Year:19 88  Plugging proposal received from Mike Kasselman  (company name) L.D. Drilling, Inc.  (phone) 316-793-3051  **vere: 4k" at 4624' PBTD 4290' Perfs at 4223-4290'  Ist plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50'sx cement on annulus.  Plugging Proposal Received by Paul Luthi  (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  **Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  **Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  **Signed**  **Signed**  **CECHNICIAN)  **TECHNICIAN)	Abandoned	Oll Well X Gas N	delllr				
Address RR 1, Box 183B, Great Bend, KS 67530  Company to plug at: Hour:1:15 p.m. Day: 29 Month: 11 Year:19 88  Plugging proposal received from Mike Kasselman  (company name) L.D. Drilling, Inc. (phone) 316-793-3051  vere: 44" at 4624' PBTD 4290' Perfs at 4223-4290'  1st plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  BECR 1988  Signed Dan Mathew (TECHNICIAN)							
Address RR 1, Box 183B, Great Bend, KS 67530  Company to plug at: Hour:1:15 p.m. Day: 29 Month: 11 Year:19 88  Plugging proposal received from Mike Kasselman  (company name) L.D. Drilling, Inc. (phone) 316-793-3051  were: 44" at 4624' PBTD 4290' Perfs at 4223-4290'  1st plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)  Signed Den Month:  Signed Den Month: 11 Year:19 88  (TECHNICIAN)	Plugging	Contractor L.D. Drilling	Inc.		License	603	9
Company to plug at: Hour:1:15 p.m. Day: 29 Month: 11  Year:19 88  Plugging proposal received from Mike Kasselman  (company name) L.D. Drilling, Inc. (phone) 316-793-3051  were: 41' at 4624' PRTD 4290' Perfs at 4223-4290'  Ist plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery. (If edditional description is necessary, use BACK of this form.)  I (Idd ) WAXWAY Observe this plugging.  Signed Dan Mathew (TECHNICIAN)					_ creense i	NUMBER 333	
Plugging proposal received from Mike Kasselman  (compeny name) L.D. Drilling, Inc. (phone) 316-793-3051  vere: 415" at 4624' PBTD 4290' Perfs at 4223-4290'  1st plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 2:30 p.m. Day: 29 Month: 11 Year: 19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  BEC 8 1988  O 2015					11		
Compeny name) L.D. Drilling, Inc.  (phone) 316-793-3051  were: 45" at 4624' PBTD 4290' Perfs at 4223-4290'  1st plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2:30 p.m. Day: 29 Month: 11 Year: 19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  Signed Dan Making.  (TECHNICIAN)						Year:19	
Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2:30 p.m.Day: 29 Month: 11 Year: 19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  Remarks: Used 80/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  Remarks: Used 80/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)						316-793	-3051
1st plug pump 4 sx hulls, 50 sx cement, 15 sx gel, 1 sx hulls, release plug and pump  150 sx cement,  2nd plug pump 50 sx cement on annulus.  Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Idid ( ) ANGENORY) abserve this plugging.  Signed Dan Johns  (TECHNICIAN)	Company	name, L.D. Dilling, 1	iic.		(p)	none)	-3031
Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 2:30 p.m.Day: 29 Month: 11 Year: 19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  (Iddd Oddawwall) Observe this plugging.  Signed Dan Works.  Signed Dan Works.				The state of the s	1		
Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Idno Odkawawa) Observe this plugging.  Signed Dan Mohawa	ist plug	pump 4 sx nulls, 50 sx c	ement, 13 sx	ger, I sx nurrs	, release	plug and pum	P
Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Idid ) Maximum discription is necessary, use BACK of this form.)  Signed Dan Suchas	150 sx c,e	ment,				Tale Mel	MAR.
Plugging Proposal Received by Paul Luthi (TECHNICIAN)  Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour:2:30 p.m.Day: 29 Month: 11 Year:19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Idid Office Work) Observe this plugging.  Signed Dan Suchas	2nd plug	pump 50 sx cement on ann	nulus.	Birth Charles			
Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 2:30 p.m.Day: 29 Month: 11 Year: 19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Idid Odda Now Work) Observe this plugging.  Signed Dan Mathew  (TECHNICIAN)	,	pany 30 by concile on and	id Edit of				
Plugging Operations attended by Agent?: All X Part None  Operations Completed: Hour: 2:30 p.m.Day: 29 Month: 11 Year: 19 88  ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Idid OMANNOW) Observe this plugging.  Signed Dan Month.  Signed On Month.  Signed On Month.  (TECHNICIAN)		Plus	alas Bassassi				
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ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (idid ) ANALYMON observe this plugging.  Signed Dan John	Plugging	Operations attended by A	gent?: All	X Part		None	
ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls, 50 sx cement, 15 sx gel, 100 lbs. hulls, released wiper plug and pumped 35 sx cement. Maximum pressure 1500 psi and shut in 1000 psi.  2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Idid Alliew Back of this plugging.  Signed Dan Johns  TECHNICIAN)							
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2nd plug pumped 18 sx cement down 8 5/8", pressured to 500 psi.  Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Idid ( AND WAR) Observe this plugging.  Signed Dan Johns  OR 1988 (TECHNICIAN)	hulls, re	leased wiper plug and pu	mped 35 sx ce	ment. Maximum	pressure 1	500 psi and	shut in
Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  (If additional description is necessary, use BACK of this form.)  I (Idid OKKANNOK) Observe this plugging.  Signed Dan John (TECHNICIAN)	1000 psi.						
(If additional description is necessary, use BACK of this form.)  I (Idid O & WAX (A) Observe this plugging.  Signed Dan Mother  TE DEC 8 1988 (TECHNICIAN)	2nd plug	pumped 18 sx cement down	8 5/8", pres	sured to 500 ps	i.		
(If additional description is necessary, use BACK of this form.)  I (Idid O & AND AND Observe this plugging.  Signed Dan Sochor  (TECHNICIAN)							
(If additional description is necessary, use BACK of this form.)  I (Idid O AND MONE) Observe this plugging.  Signed Dan Mother  TE DEC 8 1988  (TECHNICIAN)							-
(If additional description is necessary, use BACK of this form.)  I (Idid O AND MONE) Observe this plugging.  Signed Dan Mother  TE DEC 8 1988  (TECHNICIAN)							1
DEC 8 1988 Signed Dan Mother (TECHNICIAN)	Remarks:					form )	
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