

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 3 19 1985
month day year

API Number 15- 203-20,081-00-00

OPERATOR: License # KCC #9816
Name Fagin Exploration Company
Address 1801 California Street, Ste. 4380
City/State/Zip Denver, Colorado 80202
Contact Person David Fagin
Phone 303-293-2703

NW/4 NW/4 NE/4 Sec 27 Twp 16 S, Rge 36 East
(location) West
4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146
Name Rains & Williamson Oil Co., Inc.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line feet.
County Wichita
Lease Name Hudson Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext Air Rotary
 OWWO Expl Wildcat Cable


Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Mississippian
Expected Producing Formations LKC, Marmaton, Miss.

Depth to Bottom of fresh water 170 MHC feet
Lowest usable water formation Dakota
Depth to Bottom of usable water ~~8960~~ 1400 PCH+ feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 400 feet
Conductor pipe if any required N/A feet
Ground surface elevation 3269 feet MSL
This Authorization Expires 9/19/85
Approved By R.L.T. / 3/19/85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3-19-85 Signature of Operator or Agent

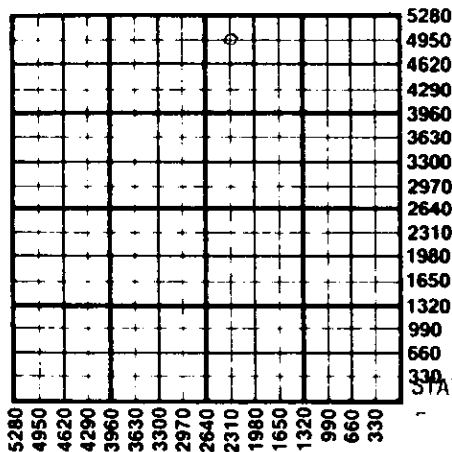

David K. Fagin Title

MHC/LCH 3-20-85
President

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED

alternate 2 completion, cement in the production pipe from below
STATE CORPORATION COMMISSION any salt water to surface within 120 days of spud date.

MAR 19 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238