

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 31, 1986 month day year

API Number 15- 203-20,085-00-00 East
C. NW.. NW.. Sec..14 Twp..16 S, Rg.36... X West
4620 Ft. from South Line of Section
4620 Ft. from East Line of Section

OPERATOR: License # 5652
Name Mustang Drilling & Exploration, Inc.
Address P. O. Box 1609
City/State/Zip Great Bend, KS 67530
Contact Person James Meroney
Phone 316-792-7323

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5652
Name Mustang Drilling & Exploration, Inc.
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 660 feet
County Wichita
Lease Name Omaha Hotel, Inc. Well # 1-14
Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 250
Depth to bottom of usable water 1400 1500
Surface pipe planned to be set 450
Projected Total Depth 4950 feet
Formation Mississippi

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

yes cementing will be done immediately upon setting production casing.

Date 1-3-86 Signature of Operator or Agent Title Exploration Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt

This Authorization Expires 7-9-86 Approved By 1-9-86

Est elev
3300'

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

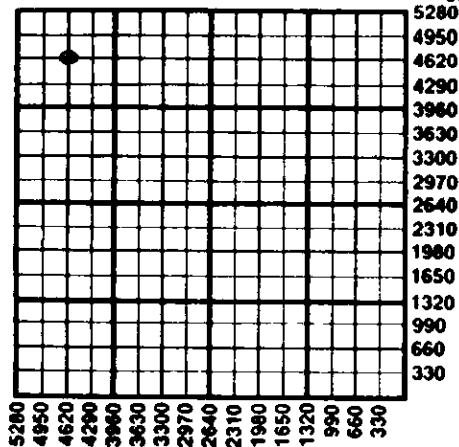
Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

RECEIVED
STATE CORPORATION COMMISSION

JAN 9 1986

CONSERVATION DIVISION



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238