

Corrected

PLEASE FAX DIST #1

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas **5/18/90** **15-203-20091-0000** FORM MUST BE SIGNED
EFFECTIVE DATE: NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5.....3.....1990.....
month day year

* CNW NE Sec 11 Twp 16 S, Rg 38 East
13 West

OPERATOR: License # 3578
Name: MEDALLION PETROLEUM, INC.
Address: 2000 Mid-Continent Tower
City/State/Zip: 401 S. Boston Tulsa, Okla., 74103
Contact Person: Lee Francis
Phone: (918) 582-4445

.....4620..... feet from South line of Section
.....1980..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: Murfin Drilling

County: WICHITA Wichita
Lease Name: WITHAM Well #: 11-1
Field Name: WC

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 660
Ground Surface Elevation: 3432 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 260
Depth to bottom of usable water: 1550 ~~1350~~
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: 0
Projected Total Depth: 5150
Formation at Total Depth: Morrow
Water Source for Drilling Operations:
... well ... farm pond other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:
X WAS 11-135-39W

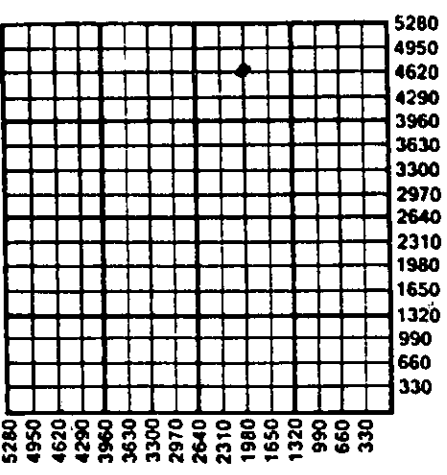
DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-3-90 Signature of Operator or Agent: Frank Bragg Title: Agent



STATE OF KANSAS
RECEIVED
MAY 2 1990
CONSERVATION DIVISION
05-02-90

FOR KCC USE:
API # 15- 203-20,091-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 380' feet per Alt. X0
Approved by: BGF 5/3/90
EFFECTIVE DATE: 5/18/90
This authorization expires: 11/3/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

11
135
39W
16
38

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.