FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS HUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

A	
Expected Spud Date November 23 1994	NW SW NE sec 19 Twp 18 s, Rg 35 X Vent
month day year	
worken day your	1650
E101	
OPERATOR: License #5131	2310 feet from East / West line of Section
Xame. Thunderbird Drilling, Inc.	IS SECTION X REGULAR IRREGULAR?
Address: P. O. Box 780407	(MOTE: Locate well on the Section Plat on Reversa Side)
city/State/Zip. Wichita, KS 67278	111: _ 1_ ! A _
Dunka D. Vanagan	County: WICHITA
contact Person: Burke B. Krueger	Lease Name: . ZELLINET
Phone:316-685-1441/	Field Name: Wildcat
1 · · ·	is this a Prorated/Spaced Field7 yes 💥 . no 🚺
CONTRACTOR: License #:30684	Target Formation(s): Marmaton-Morrow
Name:Abercrombie.RTD, .lnc	Nearest lease or unit boundary:1650
	Ground Surface Elevation:3220
Yell Orilled For: Well Class: Type Equipment:	Water well within one-quarter mile: X yes no
	Public vater supply well within one mile: yes X not
X Oil Enh Rec Infield X Mud Rotery	
· · · · · · · · · · · · · · · · · · ·	Depth to bottom of fresh vater:180
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable vater:1960 / 300
OWO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 .X. *Z**
Seismic; # of Holes Other	Length of Surface Pipe Planned to be set: (225) /26
	to and the section of the Mono
Other	Length of Conductor pipe required: None
If OWWO: old well information as follows:	Projected Total Depth:5100
Operator:	Formation at Total Depth:Mississippian
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	X well farm pond other
comp. sace: ord forac septil	•
v I	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes $oldsymbol{X}$ no $oldsymbol{U}$	Will Cores Be Taken?: yes .X. no
If yes, true vertical depth:	If yes, proposed zone:
Bottom Hole Location	44G. G.H. O.4 555!
	**\tage Collar は 1 200'
	**Stage Collar @ 1,200'
AFFID	·
AFFID	AYII
AFFID  The undersigned hereby affirms that the drilling, completion as	AYII  nd eventual plugging of this well will comply with K.S.A. 55-
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## REMEMBER TO:

\_ Agent:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;

Spud date: \_

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting sait water. Mail to: Conservation Division, 200 Colorado Derby Building, 202 V. First St., Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this sidewof the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-	
OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from south/north line of section
WELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST
	CORNER BOUNDARY
	Section corner used: NE NW SE SW
ρį	I.AT
(Show location of the well and shade attribu	utable acreage for prorated or spaced wells.)
(Show footage to the nearest	lease or unit boundary line.)
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<b>A</b>	<del>-</del>
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6.50	
	EXAMPLE . "
0 < 2310	<u> </u>
	1   7777
	··· /980
19	40
	≟3∞' ACRES
	SEWARD CO.
	.: .

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.