



KANSAS CORPORATION COMMISSION 1071113
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Macliskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/01/2011 12/02/2011 12/23/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-28003-00-00
Spot Description: _____
SE SW NW SE Sec. 16 Twp. 25 S. R. 17 East West
1620 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Collins Bennett Well #: 13-11
Field Name: _____
Producing Formation: Squirrel
Elevation: Ground: 1034 Kelly Bushing: 0
Total Depth: 882 Plug Back Total Depth: 878
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 8 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 01/03/2012



1071113

Operator Name: Piqua Petro, Inc. Lease Name: Collins Bennett Well #: 13-11
 Sec. 16 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	21	Regular	8	
Longstring	5.625	2.875	6.5	878	60/40 Pozmix	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	820.5 to 828.5 w/ 17 shots		

TUBING RECORD: Size: <u>1</u> Set At: <u>818</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>12/23/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1003

Date: December 12, 2011

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Collins Bennett

Date	Description	Hours	Rate	Amount
11-21-11	Digging Drill Pit	1.00	100.00	100.00
11-21-11	cement for surface	8.00	11.00	88.00
11-22-11	Drilling for Collins Bennett 14-11	882.00	6.00	5,292.00
11-22-11	Digging Drill Pit	1.00	100.00	100.00
11-22-11	cement for surface	8.00	11.00	88.00
11-23-11	Drilling for Collins Bennett 12-11	882.00	6.00	5,292.00
12-01-11	Digging Drill Pit	1.00	100.00	100.00
12-01-11	cement for surface	8.00	11.00	88.00
12-02-11	* Drilling for Collins Bennett 13-11	882.00	6.00	5,292.00
Total				\$16,440.00

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
0.00	\$0.00	\$0.00	\$0.00	0.00
				\$21,488.00



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33449

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-2-17	4950	Collins-Bennett # 1311	16	255	17E	Woodson
CUSTOMER Pigna Petroleum			TRUCK #			
MAILING ADDRESS 1331 Island Rd			DRIVER		TRUCK #	
CITY Pigna			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66761			DRIVER		TRUCK #	

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Long String 0	5 7/8	883'	
CASING DEPTH	DRILL PIPE	TUBING	OTHER
880'		2 3/8	
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
12.6 #			
DISPLACEMENT	DISPLACEMENT PSI	MINIMUM Bump Plug	RATE
5 bbls	500 #	1000 #	

REMARKS: SAFETY Meeting: Rig up to 2 3/8 Tubing. Break Circulation with 8 bbls Fresh Water. Pump 200 # Gel Flush 5 bbls Fresh water. Mix 120 sks 60/40 Poz mix Cement w/ 4 # Kal-Seal, 4% Gel & 1% Caclz AT 12.6 #/gal. Shutdown. Wash Out Pump & Lines. Drop 2 plugs. Displace with 5 bbls Fresh Water. Final Pumping Pressure 500 # Bump Plugs 1000 #. Shut Well in. Good cement Returns To surface. Job Complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	120 SKS	60/40 Poz mix Cement	12.55	1506.00
1110A	480 #	Kal-Seal 4 # per/sk	.46	220.80
1118B	410 #	Gel 4%	.21	86.10
1102	120 #	Caclz 1%	.74	88.80
1118B	200 #	Gel Flush	.21	42.00
5407		Tan Mileage Bulk Truck	m/c	350.00
4402	2	2 3/8 Tap Rubber Plug	28.00	56.00
			Sub Total	3539.70
			SALES TAX 7.3%	145.99
			ESTIMATED TOTAL	3685.69

Rev'n 3737

AUTHORIZATION K. Mead

TITLE 0416347

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27984-00-00
Operator: Piqua Petro, Inc.	Lease: Collins Bennett
Address: 1331 Xylan Rd, Piqua, KS 66761	Well #: 14-11 13-11
Phone: 620.433.0099	Spud Date: 12/01/11 Completed: 12/02/11
Contractor License: 32079	Location: SE-SW-NW-SE of 16-25-17E
T.D. : 882 T.D. of Pipe: 878	1620 Feet From South
Surface Pipe Size: 7" Depth: 21'	2145 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil and Clay	0	4	21	Shale	799	820
22	Lime	4	26	1	Lime	820	821
120	Shale	26	146	5	Oil Sand	821	826
26	Lime	146	172	56	Shale	826	882
12	Shale	172	184				
48	Lime	184	232				
67	Shale	232	299				
3	Lime	299	302				
8	Shale	302	310				
100	Lime	310	410				
3	Black Shale	410	413				
34	Lime	413	447				
152	Shale	447	599				
3	Lime	599	602				
17	Shale	602	619		T.D. of Pipe		878
10	Lime	619	629		T.D.		882
2	Shale	629	631				
3	Lime	631	634				
76	Shale	634	710				
4	Lime	710	714				
9	Shale	714	723				
18	Lime	723	741				
23	Shale	741	764				
6	Lime	764	770				
2	Shale	770	772				
14	Lime	772	786				
7	Shale	786	793				
3	Lime	793	796				
3	Black Shale	796	799				