



KANSAS CORPORATION COMMISSION 1071115
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Lets, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/21/2011 11/22/2011 12/23/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-27997-00-00
Spot Description: _____
SW SE NW SE Sec. 16 Twp. 25 S. R. 17 East West
1620 Feet from North / South Line of Section
1815 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Collins Bennett Well #: 14-11
Field Name: _____
Producing Formation: Squirrel
Elevation: Ground: 1037 Kelly Bushing: 0
Total Depth: 882 Plug Back Total Depth: 878
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 8 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerrick Date: 01/03/2012



1071115

Operator Name: Piqua Petro, Inc. Lease Name: Collins Bennett Well #: 14-11
 Sec. 16 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	21	Regular	8	
Longstring	5.625	2.875	6.5	878	60/40 Pozmix	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate				
_____ Protect Casing	-			
_____ Plug Back TD				
_____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	821 to 828 w/ 15 shots		

TUBING RECORD: Size: <u>1</u> Set At: <u>817</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>12/23/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1003

Date: December 12, 2011

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

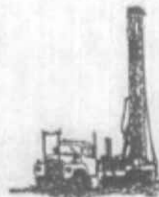
PO Number	Terms	Project
		Collins Bennett

Date	Description	Hours	Rate	Amount
11-21-11	Digging Drill Pit	1.00	100.00	100.00
11-21-11	cement for surface	8.00	11.00	88.00
11-22-11	Drilling for Collins Bennett 14-11	882.00	6.00	5,292.00
11-22-11	Digging Drill Pit	1.00	100.00	100.00
11-22-11	cement for surface	8.00	11.00	88.00
11-23-11	Drilling for Collins Bennett 12-11	882.00	6.00	5,292.00
12-01-11	Digging Drill Pit	1.00	100.00	100.00
12-01-11	cement for surface	8.00	11.00	88.00
12-02-11	Drilling for Collins Bennett 13-11	882.00	6.00	5,292.00
Total				\$16,440.00

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
 	\$0.00	\$0.00	\$0.00	 \$21,486.00



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27997-00-00
Operator: Piqua Petro, Inc.	Lease: Collins Bennett
Address: 1331 Xylan Rd, Piqua, KS 66761	Well #: 14-11
Phone: 620.433.0099	Spud Date: 11/21/11 Completed: 11/22/11
Contractor License: 32079	Location: NE-SW-NW-SE of 16-25-17E
T.D. : 882 T.D. of Pipe: 878	1620 Feet From South
Surface Pipe Size: 7" Depth: 21'	1815 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil and Clay	0	4	24	Shale	796	820
23	Lime	4	27	1	Lime	820	821
118	Shale	27	145	7	Oil Sand	821	828
28	Lime	145	173	54	Shale	828	882
6	Shale	173	179				
53	Lime	179	232				
69	Shale	232	301				
2	Lime	301	303				
7	Shale	303	310				
69	Lime	310	379				
3	Shale	379	382				
3	Black Shale	382	385				
25	Shale	385	410				
2	Black Shale	410	412				
35	Lime	412	447		T.D. of Pipe		878
152	Shale	447	599		T.D.		882
2	Lime	599	601				
19	Shale	601	620				
10	Lime	620	630				
80	Shale	630	710				
3	Lime	710	713				
8	Shale	713	721				
10	Lime	721	731				
32	Shale	731	763				
3	Lime	763	766				
4	Shale	766	770				
13	Lime	770	783				
10	Shale	783	793				
3	Lime	793	796				