



KANSAS CORPORATION COMMISSION 1071109
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Lels, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/16/2011</u>	<u>11/17/2011</u>	<u>12/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27953-00-00
Spot Description: _____
NW NW SE SE Sec. 6 Twp. 24 S. R. 17 East West
1150 Feet from North / South Line of Section
1000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Woods-Ellis Well #: 13-11
Field Name: Neosho Falls Leroy
Producing Formation: Mississippi
Elevation: Ground: 995 Kelly Bushing: 0
Total Depth: 1258 Plug Back Total Depth: 1255
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 40
feet depth to: 0 w/ 25 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gertson Date: 01/03/2012



1071109

Operator Name: Piqua Petro, Inc. Lease Name: Woods-Ellis Well #: 13-11
 Sec. 6 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	40	Class A	25	
Longstring	5.625	2.875	6.5	1255	OWC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1225.5 to 1228 w/ 6 shots		
2	1231 to 1234 w/ 7 shots		

TUBING RECORD: Size: <u>1</u> Set At: <u>1223</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>12/21/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33412

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT 15-207-27953

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-18-11	4950	Wood Ellis 13-11				Woodson
CUSTOMER <u>Pigua Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 Xylan Rd</u>			<u>485</u>	<u>Alan M</u>		
CITY <u>Pigua</u>			<u>667</u>	<u>Allen B</u>		
STATE <u>KS</u>						
ZIP CODE						

JOB TYPE Long String HOLE SIZE _____ HOLE DEPTH 1258' CASING SIZE & WEIGHT _____
 CASING DEPTH 1255' DRILL PIPE _____ TUBING 2 3/4" OTHER _____
 SLURRY WEIGHT 13.7# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 7.27 bbls DISPLACEMENT PSI 800# Bump plug 1200# RATE _____

REMARKS: Soft Meeting: Rig up to 2 3/4" Tubing. Break Circulation w/ 8 bbls Fresh Water Pump 300# Gel Flush + 5 bbls Water Spacer. Mix 135 sks GWC Cement w/ 1/2 Phenaseal at 13.7# gal. Shut down Wash out Pump & Lines. Stuff 2 plugs. Displace with 7.27 bbls Fresh Water. Final pumping Pressure 800# Bump Plug 1200#. Shut well in with 1000#. Good Cement Returns to surface 4 bbls Slurry to pit.
Job Complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1126	135 sks	GWC Cement	17.90	2416.50
1107A	65#	Phenaseal 1/2# ps/sk	1.22	82.96
1118B	300#	Gel Flush	.20	60.00
5407A	7.43 tons	Ton mileage Bulb Truck	1.21	374.47
4402	2	2 3/4" Top Rubber Plug	28.00	56.00
			Subtotal	4124.93
			SALES TAX 7.3%	190.98
			ESTIMATED TOTAL	4315.86

Rev 3/77

246028

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27953-00-00
Operator: Piqua Petro, Inc.	Lease: Woods Ellis
Address: 1331 Xylan Rd, Piqua, KS 66761	Well #: 13-11
Phone: 620.433.0099	Spud Date: 11/16/11 Completed: 11/17/11
Contractor License: 32079	Location: NW-NW-SE-SE of 16-25-17E
T.D. : 1258 T.D. of Pipe: 1255	1150 Feet From South
Surface Pipe Size: 7" Depth: 40'	1000 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil and Clay	0	19	3	Black Shale	827	830
12	Sand & Gravel	19	31	5	Shale	830	835
64	Shale	31	95	2	Lime	835	837
23	Lime	95	118	34	Shale	837	871
66	Shale	118	184	1	Lime	871	872
1	Lime	184	185	2	Shale	872	874
5	Shale	185	190	1	Lime	874	875
16	Lime	190	206	3	Shale	875	878
13	Shale	206	219	4	Lime	878	882
72	Lime	219	291	327	Shale	882	1209
21	Shale	291	312	16	Lime	1209	1225
2	Lime	312	314	3	Lime/Oil	1225	1228
59	Shale	314	373	30	Lime	1228	1258
89	Lime	373	462				
7	Shale	462	469		T.D. of Pipe		1258
21	Lime	469	490		T.D.		1255
175	Shale	490	665				
3	Lime	665	668				
12	Shale	668	680				
9	Lime	680	689				
58	Shale	689	747				
3	Lime	747	750				
5	Shale	750	755				
13	Lime	755	768				
27	Shale	768	795				
13	Lime	795	808				
10	Shale	808	818				
5	Lime	818	823				
4	Shale	823	827				