

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33753
Name: Lockard Petroleum, Inc
Address 1: 806 Melanae Ct.
Address 2: _____
City: Liberty State: Mo. Zip: 64068 + _____
Contact Person: Gale L. Schroeder
Phone: (620) 437-6435
CONTRACTOR: License # 30567
Name: Rig 6 Drilling
Wellsite Geologist: William L. Jackson
Purchaser: Maclasky Crude Oil Purchasing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10-19-2011</u>	<u>10-22-2011</u>	<u>11-04-2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24167-00-00
Spot Description: _____
 NW SW SE Sec. 5 Twp. 24 S. R. 12 East West
672 Feet from North / South Line of Section
2,175 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Beuchat Well #: 23
Field Name: Seeley/Wick
Producing Formation: Cattleman
Elevation: Ground: 1086 Kelly Bushing: _____
Total Depth: 1863 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1857
feet depth to: Surface w/ 215 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L. Schroeder
Title: Agent Date: 12-20-2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 1/3/12

Operator Name: Lockard Petroleum, Inc Lease Name: Beuchat Well #: 23
 Sec. 5 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>1626</td> <td>-540</td> </tr> <tr> <td>Mississippian</td> <td>1808</td> <td>-722</td> </tr> <tr> <td>TD</td> <td>1863</td> <td>-777</td> </tr> </table>	Name	Top	Datum	Cattleman	1626	-540	Mississippian	1808	-722	TD	1863	-777
Name	Top	Datum											
Cattleman	1626	-540											
Mississippian	1808	-722											
TD	1863	-777											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	40	Class A	20	
Long String	6.75	4.50	10.5	1856	60/40 Poz	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1630-1640	<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">DEC 29 2011</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">KCC WICHITA</div>	
2	1646-1652		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>1683</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>11-04-2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>20</u>	Water Bbls. <u>20</u> Gas-Oil Ratio <u>39.0</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cattleman</u>
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INVOICE #: 30538
 COMPANY: Lockard Petroleum
 ADDRESS: 806 Melanie Ct
 Liberty, MO 64068

DATE: 10/23/2011
 LEASE: Beuchat
 COUNTY: GW
 WELL: 23
 API #: 15-073-24,167

ORDERED BY: Gayle

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.00 Per Ft	1862'	\$20,493.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	20	\$120.00
Sample Bags	\$28.00 Per Box		\$28.00

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TOTAL AMOUNT **\$21,041.00**
\$21,041.00

REMIT TO: **RIG 6 DRILLING, INC**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

COMPANY: Lockard Petroleum
ADDRESS: 806 Melanie Ct.
Liberty, MO 64068

LEASE: Beuchat
COUNTY: Greenwood
LOCATION: 672'FSL/2175'FEL
Sec5/Twp24/rge 12

COMMENCED: #####10/19/2011
COMPLETED: #####10/22/2011
WELL #: 23
API#: 15-073-24,167
STATUS: Oil Well
TOTAL DEPTH: 1863'=6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx
1856'-4 1/2" Consol. Cmt.

DRILLER'S LOG

1	soil & clay	1272	Sh	1662	Sa GO/GS
6	Sh (Shale)	1274	Ls	1772	Sh
33	Limestone (Ls)	1280	Sh	1773	Co
60	Sh	1294	LS	1787	Sh
71	Ls	1305	Sh	1788	Co
136	Sh	1316	Ls	1794	Sh
140	Ls w/ sh brks	1371	Sh	1796	Co
231	Sh w/ ls strks	1372	Co	1801	Sh
233	LS w/ shs trks	1377	Sh	1802	Co
298	Sh	1382	LS	1808	Sh
304	Ls w/ sa ls	1402	Sh	1863	Ls no.ns
609	Sh w/ ls strks	1405	LS		T.D.
611	Ls	1407	Co		
692	Sh	1410	Ls		
709	Ls	1419	Sh		
822	Ls w/ sa ls	1434	LS w/ sa ls		
939	Sh /w ls strks	1437	Ls		
951	Ls	1442	Sh blk		
959	Sh	1447	Ls		
976	Ls	1543	Sh w/ sa sh		
996	Sh	1545	LS		
1084	Ls w/ sh strks	1548	Sh blk		
		1570	Sa Sh		
1096	Sa Ls lt odor	1583	Sh dark		
1142	Ls	1621	Sh		
		1626	Sa Sh		

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TICKET NUMBER 33287
 LOCATION Eureka
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

API# 15-073-24167

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/22/11	4972	Beuchatz #23	5	245	12E	GW
CUSTOMER Lockard Petroleum Inc.			Rig 6			
MAILING ADDRESS 806 Meane CL			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Liberty			520	John		
STATE Mo			611 L	Chris B.		
ZIP CODE 64068			477 T	Chris M		
			637	Allen B.		

JOB TYPE L/S 0 HOLE SIZE 6 3/4" HOLE DEPTH 1863' CASING SIZE & WEIGHT 4 1/2" 11.6"
 CASING DEPTH 1856' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8% - 13.5% SLURRY VOL 62 Bbl WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28.9 Bbl DISPLACEMENT PSI 1000 ~~PSI~~ 1500 Bump plug RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing w/ rotating head. Break circulation w/ 5 Bbl fresh water. Pump 10 Bbl metasilicate preflush, 5 Bbl water spacer. Mixed 135 sacks 60/40 Pozmix cement w/ 6% gel + 1/4" flocc/scr @ 12.8% / gal. Tail in w/ 80 sacks thickset cement w/ 5% Kol-seal/scr @ 13.5% / gal. Washout pump + lines, shut down, release plug. Displace w/ 28.9 Bbl fresh water. Final pump pressure 1000 PSI. Bump plug to 1500 PSI. wait 2 minutes, release pressure, float + plug held. Good colored water to surface. Job complete. Rig down.

..Thank You..

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	20	MILEAGE	4.00	80.00
1131	135 sacks	60/40 Pozmix cement	11.95	1613.25
1118B	700#	6% gel	.20	140.00
1107	35#	1/4" flocc/scr	2.22	77.70
1126A	80 sacks	thickset cement	18.30	1464.00
1110A	400#	5% Kol-seal/scr	.44	176.00
1111A	50#	metasilicate pre-flush	1.90	95.00
5407	10.21	ton mileage bulk trk	m/c	330.00
5502C	3 hrs	Water 80 Bbl	90.00/	270.00
1123	1000 gals	city water	15.00/1000	93.60
4404	1	4 1/2" top rubber plug	42.00	42.00
4129	8	4 1/2" centralizers	42.00	336.00
4156	2	4 1/2" flapper type float shoe	238.00	476.00
5611	1	Rental on 4 1/2" rotating head	100.00	100.00
			subtotal	6268.55
			SALES TAX	329.50
			ESTIMATED TOTAL	6598.05

AUTHORIZATION Paul L. Khueder TITLE agent DATE 10-22-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.