

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/10/09

Operator: License # 32920
Name: W.R. Williams, Inc.
Address: P.O. Box 15163
City/State/Zip: Amarillo, Texas 79105
Purchaser: DGP Midstream, LP
Operator Contact Person: Rob Williams
Phone: (806) 374-4555
Contractor: Name: Trinidad Drilling, LP
License: 33784

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

NOV 10 2009

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-23-2009 09-25-2009 10-16-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 075-20849-00-00
County: Hamilton
E2 - W2 - W2 - SW Sec. 3 Twp. 22 S. R. 40 East West
1320 feet from S / N (circle one) Line of Section
495 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heinz Well #: 2

Field Name: Bradshaw
Producing Formation: Upper Winfield
Elevation: Ground: 3543 Kelly Bushing: 3549
Total Depth: 2758 Plug Back Total Depth: 2755
Amount of Surface Pipe Set and Cemented at 265 KB, 259 GL Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2758
feet depth to Surface w/ 625 sx cmt.

Drilling Fluid Management Plan AH INS 1-20-10
(Data must be collected from the Reserve Pit)
Chloride content 70,000 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

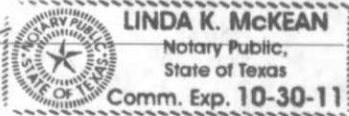
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Williams

Title: President Date: November 10, 2009

Subscribed and sworn to before me this 10th day of November

2009

Notary Public: Linda K. McKean

LINDA K. MCKEAN
Notary Public,
State of Texas
Comm. Exp. 10-30-11

**REC'D W/OUT CMT. TTTS.*
KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 12 2009
KCC WICHITA

Operator Name: W.R. Williams, Inc. Lease Name: Heinz Well #: 2
 Sec. 3 Twp. 22 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Stone Corral	2291	+ 1258
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group	2667	+ 882

List All E. Logs Run:

Compensated Density Neutron **CONFIDENTIAL**
 NOV 10 2009

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	265	Common	185	3% cc, 2% gel
Production	7-7/8	4-1/2	10.5	2758	Lite, C	625	1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2712' - 2726'	1000 gals 15% HCL	2712-2726
		6,100 gals gel & 3,250 lbs of 16/30 sand	2712-2726
RECEIVED			
NOV 12 2009			

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>2733</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
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Date of First, Resumerd Production, SWD or Enhr. November 6, 2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 39	Water Bbls. 17	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2712' - 2726'

Production Interval Other *(Specify)* _____

DRILLER'S LOG

W.R. WILLIAMS, INC.
HEINZ #2
SECTION 3-T22S-R40W
HAMILTON COUNTY, KANSAS

COMMENCED: 09-23-09
COMPLETED: 09-25-09

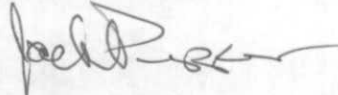
SURFACE CASING: 265' OF 8 5/8" CMTD
W/185 SKS COMMON + 3% CC + 2% GEL

FORMATION	DEPTH
SAND	0' - 265'
SAND & CLAY	265' - 674'
CLAY & RED BED	674' - 1580'
SHALE WITH LIME	1580' - 2280'
LIME	2280' - 2758' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CONFIDENTIAL
NOV 10 2009

CHEYENNE DRILLING



JACK PEPPER

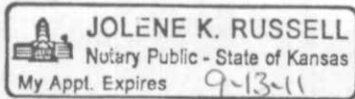
STATE OF KANSAS: ss: **KCC**

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12TH DAY OF OCTOBER, 2009.

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED
NOV 12 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 043720

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>9-23-09</u>	SEC <u>5</u>	TWP. <u>22</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>12:30pm</u>	JOB START <u>6:00pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Heinz</u>	WELL # <u>#2</u>	LOCATION <u>Syracuse 13w - Rd 7</u>			COUNTY <u>Hamilton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>36.745 cu</u>				

CONTRACTOR Trinidad 211

TYPE OF JOB Surface

HOLE SIZE 12"4 T.D. 265'

CASING SIZE 8 5/8 23' DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.9 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 185 com 390 cc

290 gal

COMMON	<u>185</u>	@	<u>15.45</u>	<u>2858.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194</u>	@	<u>2.40</u>	<u>465.00</u>
MILEAGE	<u>.1045 kmile</u>			<u>1455.00</u>
TOTAL				<u>5190.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz 24

431 HELPER Kelly

BULK TRUCK

347 DRIVER L Arne

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Approx 8 Bbls

Job complete @ 6:30pm

Thanks Fuzz 24 + crew

CHARGE TO: W. R. Williams

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 270'

PUMP TRUCK CHARGE _____ 1018.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 75 @ 7.00 525.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1543.00

PLUG & FLOAT EQUIPMENT

1.85/4 cont @ _____ 49.00

1.85/8 Top Pat G. Shoe @ _____ 258.00

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Joe Blougher

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL

RECEIVED
DEC 18 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 30657

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

DATE <u>9-25-09</u>	SEC. <u>3</u>	TWP. <u>22</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00PM</u>	JOB FINISH <u>5:00PM</u>
LEASE <u>Heinz</u>		WELL # <u>2</u>		LOCATION <u>N of Syracuse K.S.</u>		COUNTY <u>Hamilton</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3 east 1 south</u>				

CONTRACTOR Trinidad 211

TYPE OF JOB Production 4 1/2"

HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 500^{SK} 60/40 1/4" # Flores
125^{SK} Premium Plus

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>Premium Plus</u>	<u>125</u>	@ <u>19.25</u>	<u>2406.25</u>
<u>60/40-8</u>	<u>500</u>	@ <u>14.05</u>	<u>7025.00</u>
<u>Flo Seal</u>	<u>125</u>	@ <u>2.50</u>	<u>312.50</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>630</u>	@	<u>2.40</u>	<u>1512.00</u>
MILEAGE _____		<u>.10</u>	<u>3780.00</u>
TOTAL			<u>15035.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenny Baeza

366 HELPER Cesar

BULK TRUCK

457-239 DRIVER Francisco

BULK TRUCK

472-467 DRIVER Tony

REMARKS:

Thank You!!!

circ app. 80 ex to pit

Cement Circulated from TD to surface
per operator
12/09 NJ

CHARGE TO: WR William's

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 2011.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 7.00 420

MANIFOLD 1 @ 113 113

_____ @ _____

_____ @ _____

TOTAL 2544.00

PLUG & FLOAT EQUIPMENT

<u>Centralizer</u>	<u>8</u>	@ <u>32.20</u>	<u>257.60</u>
<u>Basket</u>		@ <u>147.00</u>	<u>147.00</u>
<u>Float Shoe</u>		@ <u>205.00</u>	<u>205.00</u>
<u>Latch on Plug</u>		@ <u>144.20</u>	<u>144.20</u>
_____	@	_____	_____
TOTAL			<u>753.80</u>

To Allied Cementing Co., LLC.

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PRINTED NAME _____

SIGNATURE Joe Bronger

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT **CONFIDENTIAL** IF PAID IN 30 DAYS

RECEIVED
DEC 18 2009
KCC WICHITA