

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/13/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31885
 Name: M & M Exploration, Inc.
 Address 1: 60 Garden Center, Suite 102
 Address 2: _____
 City: Broomfield State: CO Zip: 80020
 Contact Person: Mike Austin
 Phone: (303) 438-1991
 CONTRACTOR: License # 33350
 Name: Southwind Drilling LLC
 Wellsite Geologist: Mike Pollok
 Purchaser: Gary-Williams Energy Corp/Atlas Pipeline
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
June 23, 2009 **July 6, 2009** **Sept. 25, 2009**
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 077-21652-00-00
 Spot Description: _____
 S/2 SE SE SE Sec. 5 Twp. 35 S. R. 5 East West
85 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Harper
 Lease Name: Williams-Misak Well #: 1-5
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1234' Kelly Bushing: 1242'
 Total Depth: 5300' Plug Back Total Depth: 5237'
 Amount of Surface Pipe Set and Cemented at: 347 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____

411-519-10/16/09 ^{sx cmt}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: 840 bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: Haskins SWD License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: Grant, OK Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: October 13, 2009
 Subscribed and sworn to before me this 13th day of October
20 09.
 Notary Public: [Signature]
 Date Commission Expires: 6-13-2013



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 15 2009

KCC WICHITA

JANIGIRO ORIGINAL

Side Two

Operator Name: M & M Exploration, Inc Lease Name: Williams-Misak Well #: 1-5

Sec: 5 Twp. 35 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3224	-1981
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee Shale	4417	-3174
List All E. Logs Run:		Mississippian	4631	-3388
Induction, Density-Neutron, Microlog, Sonic		Woodford	5127	-3884
		Simpson	5180	-3937

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	347'	Class A	190	3%cc, 2%gel
Production	7 7/8"	5 1/2"	15.5#	5297'	Class H	275	10%gyp, 10%salt
							6#Kolsel, .5% ft-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	5012-5058		
1/2	4976-5010, 5068-5084	3000 gal 15% MCA	
		Frac w 9612 BW; 90,000# sand	
		6,000# rock salt	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>5115'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. To be determined	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4976-5084 OA</u>
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M & M EXPLORATION, INC.

60 GARDEN CENTER, SUITE 102
BROOMFIELD, CO 80020-1022

Phone (303)438-1991
Fax (303)466-6227

October 13, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

KCC
OCT 13 2009
CONFIDENTIAL


RE: Submittal of ACO-1 on the Williams-Misak 1-5, Section 5-35S-5W, Harper Co., Kansas
API #: 15-007-21652

Please find enclosed the completed ACO-1 form for this well along with the following:

Allied Cementing Co., Inc. invoice # 042879
Allied Cementing Co., Inc. invoice # 34125
Geo Dynamic Well Logging, Inc.- Mud Log
Array Induction Log
Compact Photo Density Compensated Neutron Micro Resistivity Log
Micro Resistivity Log
Compensated Sonic With Intergraded Ticks
Drill Stem Test Report

PLEASE HOLD ALL OF THIS INFORMATION CONFIDENTIAL. If you have any questions,
please give me a call.

Sincerely,



Michael N. Austin
President

Enclosures

RECEIVED
OCT 15 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 042879

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, Ks

DATE <u>6/24/09</u>	SEC. <u>5</u>	TWP. <u>35S</u>	RANGE <u>5 W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>2:15 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:40 AM</u>
LEASE <u>Williams Misak</u>	WELL # <u>1-5</u>	LOCATION <u>Bluff City, Ks 3 South; W into</u>			COUNTY <u>Harger</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR South Wind
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 350'
 CASING SIZE 8 5/8 DEPTH 347'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT Water 21 BBL

OWNER M & M Exploration
 CEMENT
 AMOUNT ORDERED 190 SKs Class A 32cc

EQUIPMENT

PUMP TRUCK CEMENTER Clinton Healey
 # 414-302 HELPER David West
 BULK TRUCK
 # 364 DRIVER Carl Balding
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>190 SKs</u>	@	<u>10.00</u>	\$ <u>1900.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>6 SKs</u>	@	<u>58.20</u>	\$ <u>349.20</u>
ASC		@		
HANDLING	<u>190</u>	@	<u>2.40</u>	\$ <u>456.00</u>
MILEAGE	<u>190 SKs @ .10/mile @ 20 miles</u>			\$ <u>380.00</u>
				TOTAL \$ <u>3085.20</u>

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REMARKS:

0500 Mix 190 SKs Class A.
 0535 Begin Displacement - 21 BBL Fresh water
Circulate 10 BBL cement
 0540 Job finish Rig down

SERVICE

DEPTH OF JOB	<u>350'</u>			
PUMP TRUCK CHARGE				\$ <u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20 miles</u>	@	<u>7.00</u>	\$ <u>140.00</u>
MANIFOLD		@		

CHARGE TO: M & M Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 OCT 15 2009
 KCC WICHITA
 PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \$ <u>1131.00</u>				
WOODEN PLUG		@	<u>66.00</u>	\$ <u>66.00</u>
				TOTAL \$ <u>66.00</u>

PRINTED NAME LEWAYNE TRESNER
 SIGNATURE Lewayne Tresner

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1900.00~~
 DISCOUNT ~~1900.00~~ IF PAID IN 30 DAYS

Thank - you

ALLIED CEMENTING CO., LLC. 34125

P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

OCT 13 2009

SERVICE POINT:

medianeLodge

CONFIDENTIAL

DATE 7-7-09	SEC. 5	TWP. 35s	RANGE 5W	CALLED OUT 4:00p.m.	ON LOCATION 8:30p.m.	JOB START 1:30Am	JOB FINISH 2:30Am
Williams-LEASE	misAK	WELL # 1-5	LOCATION Bluffcity 3south, w:nto			COUNTY Harper	STATE KS.
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind
 TYPE OF JOB production
 HOLE SIZE 7 1/8 T.D. 5300
 CASING SIZE 5 1/2 DEPTH 5300
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20
 CEMENT LEFT IN CSG. 20
 PERFS. _____
 DISPLACEMENT 125 1/2 Bbls 2% KCl H2O

OWNER M&M exploration

CEMENT
 AMOUNT ORDERED 2753x H + 10% gyp + 10% Salt + 6% Kol-Seal + .5% fl-float + 1/4 # flo Seal
Clapco - 13 gals

EQUIPMENT

PUMP TRUCK CEMENTER David F.
 # 352 HELPER MARK Coley
 BULK TRUCK
 # 356-252 DRIVER Spridley
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>275 "H"</u>	@	<u>16.75</u>	<u>4606.25</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Gyp Seal	<u>26</u>	@	<u>26.05</u>	<u>677.30</u>
Salt	<u>30</u>	@	<u>12.00</u>	<u>360.00</u>
Kolseal	<u>1400</u>	@	<u>.85</u>	<u>1190.00</u>
FL-160	<u>100</u>	@	<u>11.80</u>	<u>1180.00</u>
Flo Seal	<u>68</u>	@	<u>2.25</u>	<u>153.00</u>
HANDLING	<u>250</u>	@	<u>2.25</u>	<u>562.50</u>
MILEAGE	<u>250x.10x10</u>			<u>312.00</u>
TOTAL				<u>9041.05</u>

REMARKS:

3 1/2" pipe on bottom, break CIR. Pump 6 Bbls Fresh H2O spacer, Plug RFF Hole w/ 15 sx cement Mix 25sx Scavenger Cement, Mix 235sx tail Cement, Stop Pump, Wash Pump & lines, Release Plug, Start Disp. w/ 2% KCl Water, See increase in P.I.E. Slow Rate, Bump Plug at 125 1/2 total Bbls Disp., Release PSI, Floats Did Hold

SERVICE

DEPTH OF JOB	<u>5300</u>		
PUMP TRUCK CHARGE			<u>2000.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>7.00</u>
MANIFOLD		@	
TOTAL <u>2070.00</u>			

CHARGE TO: M&M exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-AFU Float Shoe</u>	@	<u>214.50</u>	<u>214.20</u>
<u>1-Latch Down Plug</u>	@	<u>163.00</u>	<u>163.00</u>
<u>1-Basket</u>	@	<u>161.00</u>	<u>161.00</u>
<u>6-Centralizers</u>	@	<u>33.00</u>	<u>198.00</u>
TOTAL <u>737.00</u>			

To Allied Cementing Co., LLC.
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PRINTED NAME x Alex Vastil
 SIGNATURE x [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [Scribbled]
 DISCOUNT [Scribbled] IF PAID IN 30 DAYS