

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/15/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 700

Address 2: _____

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 5929

Name: Duke Drilling Co. Inc.

Wellsite Geologist: Ken LeBlanc

Purchaser: D&A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/20/2009 8/30/2009 8/31/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 057-20642-00-00

Spot Description: ~SE-NE-SE-NW

SE NE SE NW Sec. 33 Twp. 25 S. R. 24 East West

1880 Feet from North / South Line of Section

2520 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: Bleumer Well #: 1-33

Field Name: Wildcat

Producing Formation: D&A

Elevation: Ground: 2485 Kelly Bushing: 2495

Total Depth: 5040 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 442 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx amt.

PA-Dg 10/20/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,100 ppm Fluid volume: 950 bbls

Dewatering method used: Allow pits to dry by evaporation, backfill and level.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M-L Korphage

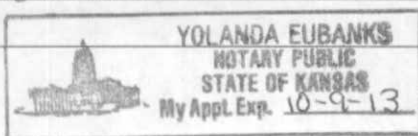
Title: Geologist Date: 10/15/2009

Subscribed and sworn to before me this 15 th day of October

20 09

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 16 2009
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Side Two

Operator Name: Vincent Oil Corporation Lease Name: Bleumer Well #: 1-33
Sec. 33 Twp. 25 S. R. 24 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	4102	(-1605)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone	4186	(-1689)
List All E. Logs Run:		Lansing	4195	(-1698)
Compensated RT, Neutron - Density, Micro-log, and Sonic		Pawnee	4717	(-2220)
		Base of Penn. Limestone	4863	(-2366)
		Morrow Sand	4887	(-2390)
		Mississippian	4964	(-2467)
		RTD	5040	(-2543)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	442'	60 / 40 Poz	225 sx	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Dry and Abandoned Producing Method: Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 34344

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

8-20-09

DATE <i>8-21-09</i>	SEC. <i>33</i>	TWP. <i>25s</i>	RANGE <i>24W</i>	CALLED OUT <i>11:30pm</i>	ON LOCATION <i>3:00pm</i>	JOB START <i>7:00am</i>	JOB FINISH <i>7:30pm</i>	
LEASE <i>Bleumer</i>		WELL# <i>1-33</i>		LOCATION <i>Wright KS, North on 283</i>		COUNTY <i>Fors</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>to Fors Co. Lake Rd, N to 115 Rd, 1/4 N, W into</i>					

CONTRACTOR *Duke AI*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *442*

CASING SIZE *8 5/8* DEPTH *442*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *42*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *25 bbls of fresh water*

OWNER *Vincent Oil Co.*

CEMENT

AMOUNT ORDERED *225sy 60' 40' 2*

396cc

COMMON	<i>A 135 sy @ 13.50</i>	<i>1822.50</i>
POZMIX	<i>90 sy @ 7.55</i>	<i>679.50</i>
GEL	<i>4 sy @ 20-25</i>	<i>81.00</i>
CHLORIDE	<i>7 sy @ 51.50</i>	<i>360.50</i>
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER *Darin F.*

352 HELPER *David F.*

BULK TRUCK

356/252 DRIVER *Mark C.*

BULK TRUCK

DRIVER

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HANDLING	<i>50 @ 2.40</i>	<i>120.00</i>
MILEAGE	<i>100 @ 10.10</i>	<i>100.00</i>
TOTAL		<i>3163.50</i>

REMARKS:

*Dipe on bottom & break circulation
Pump 3 bbls of fresh water check mix
225sy of cement, shut down, Release
Plug, start displacement, slow rate to
3 bpm & 20 bbls, bump plug &
25 bbls 300-700PSI, @ shut in
Cement did circulate*

CHARGE TO: *Vincent Oil Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *442*

PUMP TRUCK CHARGE *991.00*

EXTRA FOOTAGE @

MILEAGE *10 @ 7.00* *70.00*

MANIFOLD @

Headrental @ n/c

TOTAL *1061.00*

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

8 5/8

1- Baffle plate @ n/c

1- Rubber Plug @ n/c

TOTAL _____

PRINTED NAME *Mike Godfrey*

SIGNATURE *Mike Godfrey*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 043027

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE <i>8-31-2009</i>	SEC <i>33</i>	TWP <i>28 S</i>	RANGE <i>24 W</i>	CALLED OUT <i>12:00 AM</i>	ON LOCATION <i>2:30 AM</i>	JOB START <i>5:30 AM</i>	JOB FINISH <i>8:00 AM</i>
LEASE <i>Bleuener</i>	WELL # <i>#1-33</i>	LOCATION <i>Wright KS.</i>			COUNTY <i>Ford</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one) <u>NEW</u>		North to lake sign west to 115 1/4 N.					

CONTRACTOR *Duke #1* OWNER *Vincent Oil Co.*

TYPE OF JOB *Rotary plug*

HOLE SIZE _____ T.D. _____

CASING SIZE *8 5/8* DEPTH *442'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *300* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *Mud/Fresh*

EQUIPMENT _____

PUMP TRUCK # *447* CEMENTER *Carl Baldrey*

HELPER *Alvin R.*

BULK TRUCK # *456-198* DRIVER *Randy P*

BULK TRUCK # _____ DRIVER _____

CEMENT

AMOUNT ORDERED *250 s x 60:40:4% Gel + 1/4" Floscal*

COMMON <i>A</i>	<i>150 sy</i>	@ <i>13.50</i>	<i>2025.00</i>
POZMIX	<i>100 sx</i>	@ <i>7.55</i>	<i>755.00</i>
GEL	<i>9 sx</i>	@ <i>20.25</i>	<i>182.25</i>
CHLORIDE		@	
ASC		@	
<i>floscal</i>	<i>62 #</i>	@ <i>2.50</i>	<i>155.00</i>
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>25</i>	@ <i>2.40</i>	<i>300.00</i>
MILEAGE	<i>125 / 10/10</i>		<i>425.00</i>
TOTAL			<i>3542.25</i>

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KCC WICHITA
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REMARKS:

<i>Pump</i>	<i>50 sy</i>	<i>1560'</i>
	<i>80 sy</i>	<i>880'</i>
	<i>50 sy</i>	<i>470'</i>
	<i>20 sy</i>	<i>60'</i>
	<i>30 sy</i>	<i>Pat Hole</i>
	<i>20 sy</i>	<i>Mouse Hole</i>

CHARGE TO: *Vincent Oil Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>1560'</i>		
PUMP TRUCK CHARGE			<i>990.00</i>
EXTRA FOOTAGE		@	
MILEAGE		@	
MANIFOLD	<i>10</i>	@ <i>7.00</i>	<i>70.00</i>
		@	
		@	
TOTAL			<i>1060.00</i>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Mike Godfrey*

SIGNATURE *Mike Godfrey*

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS