

To: 1031279
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
204 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

5-30

API NUMBER 15-071-20,628-00-00
NW NW NE, SEC. 18, T. 7 S, R. 42
340 feet from NX section line
2100 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30819

Operator: Duncan Energy Company
Name & Address 1777 S. Harrison St.
Denver, CO 80210

Lease Name Steele Well # 31-18
County Greeley
Well Total Depth 5330 173,22 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 286

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: _____ Day: 30 Month: 5 Year: 1994

Plugging proposal received from Matt Finnesy

(company name) Emphasis Oil Operations (phone) 913-483-3518

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2471-2500'

1st plug at 2500' with 50 sx cement, 2nd plug at 1530' with 80 sx cement,

3rd plug at 900' with 40 sx cement, 4th plug at 300' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 9:15 p.m. Day: 30 Month: 5 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2500' with 50 sx cement,

2nd plug at 1530' with 80 sx cement, 3rd plug at 900' with 40 sx cement,

4th plug at 300' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form) JUN 15 1994

INVOICED

DATE 6-16-94

WV. NO. 40571

Signed Steve Durrant CONSERVATION DIVISION
Wichita, Kansas
(TECHNICIAN)

EFFECTIVE DATE: 5-7-94
DISTRICT 1
SEAT Yes / No

State of Kansas 15-071-20,628-0002
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 15 94
month day year

Spot NW NW NE Sec 18 Twp 19 S. Rg 42 East
West

OPERATOR: License # 30819
Name: Duncan Energy Company
Address: 1777 S. Harrison St.
City/State/Zip: Denver, CO 80210
Contact Person: John Bettridge
Phone: 303-759-3303

340
2100 feet from South / North line of Section
feet from East / West line of Section.
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley
Lease Name: Steele Well #: 31-18
Field Name: Wildcat

CONTRACTOR: License # 8241 Oil Operations
Name: Empress 1.5 Rig 10
P.O. Box 819 Russell KS 67665-0819
Well Drilled For: Well Class: Type Equipment:

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): MORROW
Nearest lease or unit boundary: 340'
Ground Surface Elevation: 3814 feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Depth to bottom of fresh water: 110'
Depth to bottom of usable water: 1800-1500'
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: +200'
Length of Conductor pipe required: None

If OUVO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 5330'
Formation at Total Depth: MORROW
Water Source for Drilling Operations:
... well X ... farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
Well Cores Be Taken?: ... yes X no
If yes, proposed zone: _____
200' Alt. II Req.

AFFIDAVIT

Exp. 11/2/94
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will
101. et. seq.

RECEIVED

Pusher Math Finnissy
SPUD DATE 5-20-94 INIT. RL

LENGTH SURFACE PLANNED 200 T
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 7/8 @ 286 CONDUCTOR _____
ANHYDRITE T-2471 B-2500 ELEVATION _____
TD 5330 FORMATION MSS

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 2500 Ft. W/ 50 SX
1 _____ 1/2 Base Anhy. @ 1530 Ft. W/ 80 SX
3 _____ 1/2, 1/2 Plug @ 900 Ft. W/ 40 SX
4 _____ Bottom Surface @ 300 Ft. W/ 40 SX
5 _____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W LS SX MOUSE HOLE W/ LS SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling X
TECHNICIAN SD DATE 5-28-94
TYPE OF CEMENT 60/40 Pct 6% 40 40 90
STARTING TIME _____ (AM/PM) DATE 5-30
COMPLETION TIME 9:15 (AM/PM) DATE 5-30
CEMENT COMPAN _____
INSURANCE DIVISION _____
REGISTRATION COMMISSION _____