

1080281

TO: STATE CORPORATION COMMISSION

API NUMBER 15-071-20,052-00-00
C SE SEC. 23, T 19 S, R 40 W

CONSERVATION DIVISION - PLUGGING SECTION 1320 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 1320 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME VINE WELL # 1

TECHNICIAN'S PLUGGING REPORT

COUNTY GREELEY

OPERATOR LICENSE # 32340

WELL TOTAL DEPTH 2950 FEET

OPERATOR: BLUEGRASS ENERGY INC. PRODUCTION CSG: SIZE 4 1/2" @ 2949' WITH 485 SX

NAME AND ADDRESS 5727 S LEWIS, SUITE 260 SURFACE CASING: SIZE 8 5/8" @ 242' WITH 200 SX

TULSA, OK 74105

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A

OTHER WELL AS HEREINAFTER INDICATED _____

PLUGGING CONTRACTOR SWIFT SERVICES, INC LICENSE NUMBER 32382

ADDRESS PO BOX 466, NESS CITY, KS 67560

COMPANY TO PLUG AT: HOUR: 2:30 PM DAY: 25 MONTH: 10 YEAR: 1999

PLUGGING PROPOSAL RECEIVED FROM DAVE OLSON

(COMPANY NAME) SWIFT SERVICE, INC (PHONE) 785-798-2300

WERE: PERFS AT 2842-52

PUMP DOWN 4 1/2" CASING 400# HULLS AND 105 SX CEMENT. DISPLACED TO 1400'. ^{DAN} ~~RNA~~ BOND LOG.

TOP OF CEMENT AT 750'. PERFORATED AT 700'. PUMPED 90 SX CEMENT. MAXIMUM PRESSURE AT

1200#. SHUT IN AT 200#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 30 SX CEMENT. SHUT IN AT 200#.

PLUGGING PROPOSAL RECEIVED BY KEVIN STRUBE

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART _____ NONE _____

OPERATIONS COMPLETED: HOUR: 6:00 PM DAY: 25 MONTH: 10 YEAR: 1999

ACTUAL PLUGGING REPORT _____

SWIFT SERVICES PUMPED DOWN 4 1/2" CASING 400# HULLS AND 105 SX CEMENT. DISPLACED T 1400'.

PEAK WIRELINE RAN BOND LOG. TOP OF CEMENT AT 750'. PERFORATED AT 700'. PUMPED 90 SX

CEMENT. MAXIMUM PRESSURE AT 1200#. SHUT IN AT 200#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 30

SX CEMENT. SHUT IN AT 200#.

REMARKS: USED 60/40 POZMIX 6% GEL BY SWIFT SERVICES. NO CASING RECOVERED.
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID) OBSERVE THIS PLUGGING.

DATE 12/3

SIGNED Kevin Strube
(TECHNICIAN) FORM CP-2/3

UV. NO. 60880

11-02-99