

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-071-20046-00-00
Spot: CNW Sec/Twnshp/Rge: 18-19S-40W
3960 feet from S Section Line, 3890 feet from E Section Line
Lease/Unit Name: CHEEK Well Number: 1
County: GREELEY Total Vertical Depth: 2950 feet

Operator License No.: 32340
Op Name: BLUEGRASS ENERGY, INC.
Address: 5727 S. LEWIS, STE 720
TULSA, OK 74105

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 242 WITH 200 SX CMT
Production: Size 5.5 feet: 2964 WITH 485 SX CMT
Liner: Size _____ feet: 095.88

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 09/12/2001 2:00 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DAVE OLSON Company: BLUEGRASS ENERGY Phone: (316) 376-8190

Proposed Plugging Method: PERFORATE AT 1500'. PUMP 80 SX CMT OVER CASING CAPACITY OR CIRCUALTE TO SURFACE. PUMP 200 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 09/12/2001 6:45 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2947'. PERFS AT 2708-15, 2930-37'. TOC @ 1954'. TUBING STUCK IN HOLE . SHOT TUBING AT 2800'. STILL STUCK. SHOT AT 2400' PULLED OUT OF HOLE. PUMPED DOWN 4 1/2" CASING 400# HULLS AND 100 SX CMT. DISPLACED TO 1550'. PRESSURED UP TO 1300# AND HELD. PERFORATED AT 1500' PRESSURED UP TO 1300# AND HELD WENT TO 1500# AND HELD. PERFORATED AT 1300' PRESSURED UP TO 1500# & HELD. PERFORATED AT 950'. PUMPED IN AT 1100# STARTED CMT, PUMPED 165 SX. MAXIMUM PRESSURE 1100#. SHUT IN PRESSURE 300#. PUMPED DOWN 8 5/8" X 5 1/2" ANNULUS PRESSURED UP TO 800#. CMT AT SURFACE.

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Kevin D. Strube
(TECHNICIAN)

RECEIVED

SEP 25 2001

KCC WICHITA

INVOICED

DATE 9-25-01

SV. NO. 2002060605

SEP 17 2001

FORM CP-2/3

MP