

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-071-20048-00-00
Spot: CSE Sec/Twnshp/Rge: 14-19S-41W
1320 feet from S Section Line, 1320 feet from E Section Line
Lease/Unit Name: SELL Well Number: 1
County: GREELEY Total Vertical Depth: 2949 feet

Operator License No.: 32340
Op Name: BLUEGRASS ENERGY, INC.
Address: 5727 S. LEWIS, STE 720
TULSA, OK 74105

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 242 WITH 200 SX CMT
Production: Size 4.5 feet: 2949 WITH 485 SX CMT
Liner: Size _____ feet: 895.84

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 09/18/2001 2:30 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DAVE OLSON Company: BLUEGRASS ENERGY Phone: (316) 376-8190

Proposed Plugging Method: PUMP DOWN 4 1/2" 400# HULLS & 50 SX CMT. PUMP 80 SX CMT OVER CASING CAPACITY. PUMP 150 SX CMT DOWN ANNULUS.

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 09/19/2001 6:30 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2914'. PERFS AT 2895-2909 & 2862-78'. ON 09/18/01 TEST ANNULUS PUMPED IN AT 400# 1/2 BBL PER MINUTE. NO CMT IN SURFACE PIPE. ON 09/19/01 PUMPED DOWN 4 1/2" CASING 400# HULLS AND 50 SX CMT. MAXIMUM PRESSURE 1000#. SHUT IN @ 1000#. PERFORATED AT 1500'. PUMPED UP TO 1000# HELD. WOULDN'T BREAK DOWN. PERFORATED AT 800'. PUMPED 130 SX CMT. MAXIMUM PRESSURE 1000#. SHUT IN AT 1000#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 40 SX CMT. MAXIMUM PRESSURE 600#. SHUT IN AT 300#.

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Kevin D Strube
(TECHNICIAN)

RECEIVED
SEP 25 2001
KCC WICHITA

INVOICED
DATE 9-25-01
INV. NO. 2002060605
SEP 24 2001
MP

FORM 2/3