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8-12

API NUMBER 15- 071-20,567-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW SW SE, SEC. 32, T 19 S, R 42 W/E

350 feet from S section line

2278 feet from E section line

Lease Name Matney Well # 1-32

County Greeley 173.87

Well Total Depth 5350 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 285

TECHNICIAN'S PLUGGING REPORT

Operator License # 30689

Operator: Marathon Oil Company

Name & Address P.O. Box 2690

Cody, WY 82414

Abandoned Oil Well Gas Well Input Well SHD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Cheyenne Drilling License Number 5382

Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 2 a.m. Day: 12 Month: 8 Year: 19 92

Plugging proposal received from Phil Lloyd

(company name) Cheyenne Drilling (phone) 316-277-2062

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2500' with 50 sx cement, 2nd plug at 1600' with 80 sx cement,

3rd plug at 800' with 50 sx cement, 4th plug at 315' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 9 a.m. Day: 12 Month: 8 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2500' with 60 sx cement,

2nd plug at 1600' with 90 sx cement,

3rd plug at 800' with 60 sx cement,

4th plug at 315' with 60 sx cement,

5th plug at 40' with 15 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

INVOICED (copy) did not observe this plugging.

DATE 9-14-92

INV. 36133

Signed Steve Kluront (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION 08-13-92 AUG 13 1992

WICHITA KANSAS FORM CP-2/3 Rev. 01-84

FOR KCC USE:

EFFECTIVE DATE: 7-22-92
DISTRICT # 6
SEAT: YB

State of Kansas 071-20,567-00-00
NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 1 1992
month day year

Spot SW SW SE Sec 32 Twp 19 S. Rg 42 East X West

OPERATOR: License # 30689
Name: Marathon Oil Company
Address: P.O. Box 2690
City/State/Zip: Cody, WY 82414
Contact Person: Randy Meabon
Phone: (307) 587-4961

350 feet from (South) / North line of Section
2278 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley

CONTRACTOR: License #: 5382
Name: Cheyenne Drilling

Lease Name: Matney Well #: 1-32
Field Name: Wildcat

Is this a Propped/Spaced Field? ... yes X no

Target Formation(s): Morrow

Nearest lease or unit boundary: 350'
Ground Surface Elevation: 3789' feet MSL

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 110'

Depth to bottom of usable water: 1450' - 1600'

Surface Pipe by Alternate: ... 1 X 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: None

Projected Total Depth: 5350'

Formation at Total Depth: Mississippian-Morrow

Water Source for Drilling Operations: ... well ... farm pond X other

DNR Permit #: Water Source from Colorado Farm

Will Cores Be Taken? ... yes X no

Pond If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWM ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWM: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth: ...

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: ...
Bottom Hole Location: Same as Surface

Exp. 1/17/93
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

AFFIDAVIT

200' Alt. II Req.

567

sher 8-30 Phil Lloyd
UD DATE 8-3-92 INIT. SW
NGTH SURFACE PLANNED 200'

SERVE PIT STATUS- REMOVE FLUID LINED
ter salt sect. bbls. when done bbls.

THOLED AHEAD? Y N SIZE HOLE
REFACE PIPE 2 1/2" @ 2 & S CONDUCTOR
HYDRITE T- B- ELEVATION

5350 FORMATION
N PIPE @ Res. Cat 9000 ccl PPM ALT II DONE
@ SX DV TOOL SX Y N

Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2500 Ft. W/ 50 SX
1/2 Base Anyh. @ 100 Ft. W/ 80 SX
1/2, 1/2 Plug @ 800 Ft. W/ 50 SX
Bottom Surface @ 315 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX

HOLE CIRC/W 1 1/2 SX MOUSE HOLE W/ 10 SX

TER WELL SX (Irr. Well Pond)
Hauling

CHNICIAN DATE 8-7-92

PE OF CEMENT 60/40 per 6% per 1

ARTING TIME 2:00 (AM/PM) DATE 8-12-92

PLETION TIME 9:15 (AM/PM) DATE 8-12-92

ENT COMPANY

CONSERVATION DIVISION
Wichita, Kansas
REGISTRATION COMMISSION