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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,536-00-00

NW NW NW, SEC. 12, T 19 S, R 43 W/E

4950 feet from S section line

4950 feet from E section line

Lease Name Schmidt Well # 2-12

County Greeley 171.43

Well Total Depth 5275 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 518

TECHNICIAN'S PLUGGING REPORT

Operator License # 5952

Operator: Amoco Production Company
Name & Address P.O. Box 800, Rm. 1833
Denver, CO 80201

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Service Drilling License Number 5987

Address 1800 Fourth National Bank Bldg., Tulsa, OK 74119

Company to plug at: Hour: 4 a.m. Day: 11 Month: 1 Year: 19 91

Plugging proposal received from Dick Collins

(company name) Amoco Production Company (phone) 918-582-9141

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2446-90'
1st plug at 2490' with 50 sx cement, 2nd plug at 1660' with 80 sx cement,
3rd plug at 800' with 50 sx cement, 4th plug at 548' with 40 sx cement,
5th plug at 40-0' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

CC:IS 01-14-91
WICHITA, KANSAS

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7 a.m. Day: 11 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2440' with 50 sx cement,
2nd plug at 1670' with 80 sx cement,
3rd plug at 900' with 50 sx cement,
4th plug at 548' with 40 sx cement,
5th plug at 40-0' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 65/35 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED (Do not) observe this plugging.

Signed Steve Durrant (TECHNICIAN)

DATE 2-8-91

INV. NO. 30631 MAR 07 1991 1-11

EFFECTIVE DATE: 12-19-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

071-20,536-0000

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 19, 1990
month day year

NW NW NW Sec 12 Twp 19 S, Rg 43 East
West

OPERATOR: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 1833
City/State/Zip: Denver, CO 80201
Contact Person: J.A. Victor
Phone: 303/830-4009

CONTRACTOR: License #: 6033
Name: Murfin Drilling, G.P. Wick

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal X Wildcat Cable
Seismic; # of Holes

If OWO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X
If yes, total depth location:

4950 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Greeley
Lease Name: Schmidt Well #: 2-12
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Basal Upper Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3854 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1600' 15' 55"
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 500'
Length of Conductor pipe required: 0'
Projected Total Depth: 5300'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
well farm pond X other

DWR Permit #: 200' Alt. II Req.
Will Ceres Be Taken? yes X no
If yes, proposed zone:

Exp. 6/14/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101.

Pusher Dick Collins
SPUD DATE 12-28-90 INIT. cm
LENGTH SURFACE PLANNED
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 1 1/2 @ 518 CONDUCTOR
ANHYDRITE T- 244/6B-2 ELEVATION
TD 5300 FORMATION Morrow

RAN PIPE @	DV TOOL	ALT II DONE
	SX	Y N
Arbuckle Plug @	Ft. W/	SX
<u>No Shows</u> Hug. / Council @	<u>2440</u>	SX
Anhydrite Base @	<u>2490</u>	SX
<u>Morrison</u> 2- 1/2 Base Anhy. @	<u>1470</u>	SX
3- 1/2, 1/2 Plug @	<u>900</u>	SX
4 Bottom Surface @	<u>548</u>	SX
5 40' Plug @	<u>40-0</u>	SX

RAT HOLE CIRC/W/ 5 SX MOUSE HOLE W/ 10 SX
WATER WELL City Pond Hauling
TECHNICIAN SD DATE 12.7.90
TYPE OF CEMENT 65735 60/0
STARTING TIME 4:00 (AM/PM) DATE 1-11-90
COMPLETION TIME 7:00 (AM/PM) DATE 1-11-90
CEMENT COMPANY Halliburton