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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,533-00-00

App. S/2 SE SW SEC. 12, T 19 S, R 43 W/4

330 feet from S section line

3280 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5952

Lease Name Schmidt Well # 1-12

Operator: Amoco Production Company

County Greeley 172.25

Name & Address P.O. Box 800, Rm. 1833
Denver, CO 80201

Well Total Depth 5300 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 501

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, #300, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 5 Month: 1 Year: 19 91

Plugging proposal received from Ron Austebehr

(company name) Amoco Production Company (phone) 303-830-4009

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2480'

1st plug at 2530' with 50 sx cement, 2nd plug at 1570' with 80 sx cement,

3rd plug at 900' with 50 sx cement, 4th plug at 530' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 4:30 p.m. Day: 5 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2565' with 50 sx cement,

2nd plug at 1570' with 80 sx cement,

3rd plug at 900' with 50 sx cement,

4th plug at 530' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED (do not observe this plugging.)

DATE 2-8-91

INV. NO. 30632 MAR 07 1991

Signed [Signature] (TECHNICIAN)

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 12, 1990 *AP 5 1/2 SE SW* Sec 12 Twp 19 S, Rg 43 East X West

OPERATOR: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 1833
City/State/Zip: Denver, CO 80201
Contact Person: J.A. Victor
Phone: 303/830-4009
4903 RS Prescott

CONTRACTOR: License #: 6033
Name: Murfin Drilling

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

330
3280 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Greeley
Lease Name: Schmidt Well #: 1-12
Field Name: Wildcat
Is this a Prorated Field? ... yes no
Target Formation(s): Basal Upper Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3838 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1600'
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 500'
Length of Conductor pipe required: _____
Projected Total Depth: 5300'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____
200' Alt. II Req.

Exp. 6/5/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

Pusher Schmidt
SPUD DATE 12-18-90 INIT. CA
LENGTH SURFACE PLANNED 500
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 5 7/8 @ 50' CONDUCTOR _____
ANHYDRITE T- 2400? B- _____ ELEVATION _____
TD 5300 FORMATION MISS
KAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 2565 Ft. W/ 50 SX
1/2 Base Anyh. @ 1570 Ft. W/ 80 SX
1/2, 1/2 Plug @ 900 Ft. W/ 50 SX
Bottom Surface @ 530 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN CA DATE 1-3-91 Hauling _____
TYPE OF CEMENT 60/40 Poz 6.7% # Flow seal
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME 4:30 (AM/PM) DATE 1-5-90
CEMENT COMPANY Halliburton