

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12 17 84
month day year

API Number 15- 171-20,275 00-501

OPERATOR: License # 9120
Name Round Table Investment Group, Inc.
Address 112-1861 Welch Street
City/State/Zip North Vancouver, BC CANADA
Contact Person Colin P. Outtrim
Phone (604) 986-5385

SESESE (location) Sec 2 Twp 18 S, Rge 33
330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6907
Name Hembree Well Service
City/State Ness City, Kansas

Nearest lease or unit boundary line 330 feet
County Scott
Lease Name RTIG Sharpe Well# 1-2
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water ~240 feet
Lowest usable water formation ~240 Dakota
Depth to Bottom of usable water ~240 1275 feet
Surface pipe by Alternate: 1 2
Surface pipe ~~the~~ set 284 feet
Conductor pipe if any required feet
Ground surface elevation 2972 feet MSI
This Authorization Expires 11-23-85
Approved By S-23-85 R

If OWWO: old well info as follows:
Operator PetroDynamics Corp.
Well Name Sharpe #1
Comp Date Old Total Depth 4845
Projected Total Depth 4105 feet
Projected Formation at TD Lansing
Expected Producing Formations Lansing

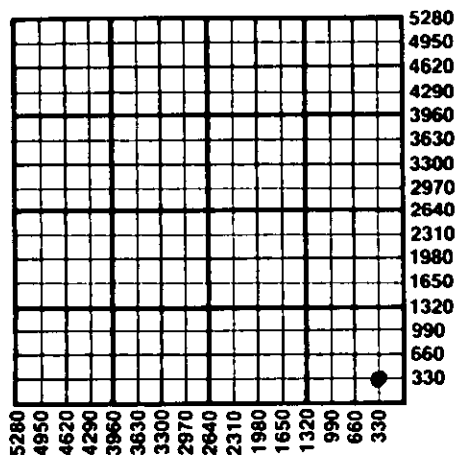
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date May 23/85 Signature of Operator or Agent [Signature] Title president

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

*RCWB
5-23-85*