

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 5-22-95

State of Kansas

15-171-20487

FORM MUST BE TYPED
FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

GAZ Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 6 month 15 day 95 year N/2 Spot NW SW SW Sec 30 Twp 18 S, Rg 34 East West

OPERATOR: License # 04779
Name: North American Resources Company
Address: 1700 Broadway, Suite # 508
City/State/Zip: Denver, Colorado 80290
Contact Person: Mr. Mike Jensen
Phone: 303-861-9183

1200 feet from South / North line of Section
330 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott

Lease Name: Robinson Farms Well #: 30-1
Field Name: NONE (wildcat)

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian
Nearest lease or unit boundary: 330 feet

Ground Surface Elevation: 3155 feet MSL
Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 200-180 feet

Depth to bottom of usable water: 1250 feet
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 400 feet
Length of Conductor pipe required: NONE

Projected Total Depth: 5100 feet
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond X other

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Enh Rec ... Infield X. Mud Rotary
. Gas ... Storage ... Pool Ext. ... Air Rotary
. OWWO ... Disposal X. Wildcat ... Cable
. Seismic; ... # of Holes ... Other
Other
OWWO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

I, the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Conservation Commission Act, Chapter 55-101, as amended.
I agree that the following minimum requirements will be met:

RECEIVED
STATE OF KANSAS
CONSERVATION COMMISSION

MAY 17 1995

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Mike Jensen Title Senior Project Eng.

FOR KCC USE:
API # 15- 171-204870000
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt. X (2)
Approved by: JK 5-17-95
This authorization expires: 11-17-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

30
18
34W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

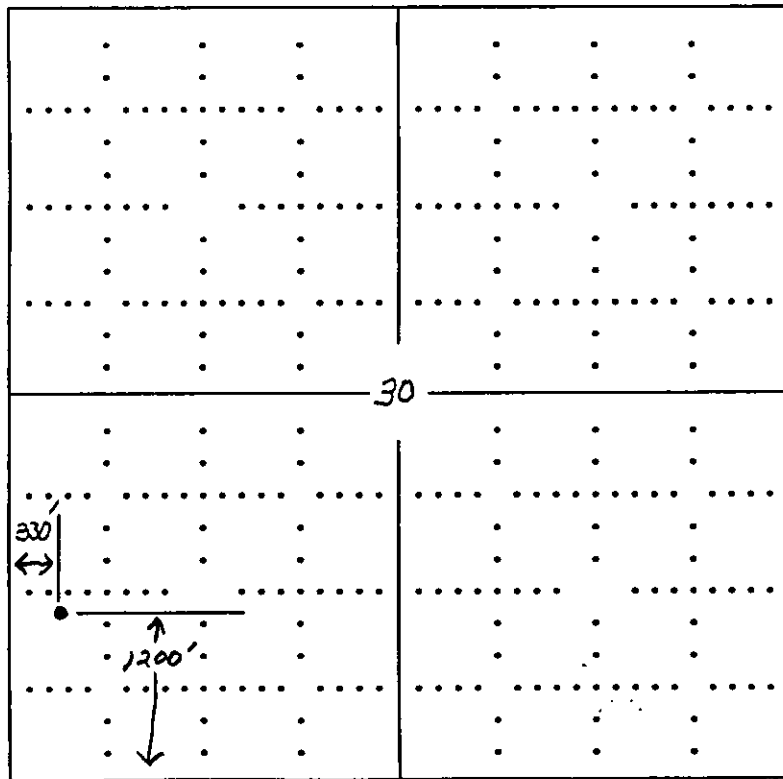
PI NO. 15- _____
 P E R A T O R _____
 LOCATION OF WELL: COUNTY _____

EASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

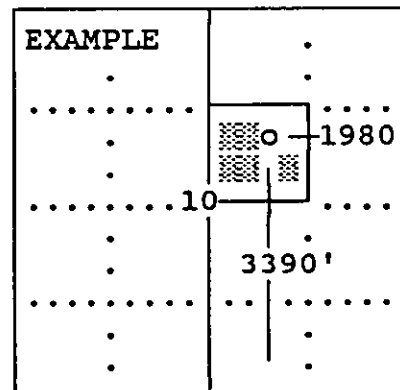
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 TR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



lease covers all of SW/4



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.