



KANSAS CORPORATION COMMISSION 1068021
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6484
Name: Anderson Energy, Inc.
Address 1: 221 S BROADWAY STE 312
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 4210
Contact Person: Bill Anderson
Phone: (316) 263-1006
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Roger Fisher
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/1/2011 8/10/2011 9/1/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-163-23969-00-00
Spot Description: _____
N2 NE SE SE Sec. 23 Twp. 10 S. R. 20 East West
1110 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Page Well #: 6
Field Name: Marcotte
Producing Formation: Arbuckle
Elevation: Ground: 2121 Kelly Bushing: 2202
Total Depth: 3828 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1661 Feet
If Alternate II completion, cement circulated from: 1661
feet depth to: 0 w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 47000 ppm Fluid volume: 900 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garbar Date: 12/12/2011



1068021

Operator Name: Anderson Energy, Inc. Lease Name: Page Well #: 6
 Sec. 23 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction Dual Porosity Micro				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	264	60/40 poz	170	3% cc 2% gel
Production	7.875	5.5	14	3826	Common	115	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3760-3765	Common	50	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3754-56	100 gal 15% Mud Acid	3754-56

TUBING RECORD: Size: <u>2.875</u> Set At: <u>3750</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/27/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf <u>200</u>	Water Bbls. <u>200</u> Gas-Oil Ratio <u>29</u> Gravity <u>29</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Page 6
Doc ID	1068021

Tops

Anhydrite	1645	+557
B/Anhydrite	1682	+520
Topeka	3212	-1010
Heebner	3420	-1218
Lansing	3457	-1255
BKC	3666	-1464
Conglomerate	3696	-1494
Arbuckle	3753	-1551
LTD	3828	-1626
RTD	3830	-1628

J. BOX 31
 JSSELL, KANSAS 67665

SERVICE POINT:
Russell, KS

1	SEC 23	TWP. 10	RANGE 20	CALLED OUT	ON LOCATION	JOB START 3:00 pm	JOB FINISH 3:30 pm
	WELL # 6	LOCATION 17 N Ellis 2 1/2 E			COUNTY <u>Rees</u>	STATE <u>KS</u>	
(Circle one)		<u>1/4 N Einto</u>					

R Maverick Drilling LLC OWNER
Surface

T.D. <u>265</u>	CEMENT
<u>8 5/8</u> DEPTH 250 <u>270</u>	AMOUNT ORDERED <u>170 com</u>
DEPTH	<u>3% CC 2% Gel</u>
DEPTH	
DEPTH	
MINIMUM	
SHOE JOINT	

T IN CSG. <u>15 1/4</u>	COMMON <u>170</u>	@ <u>16.2r</u>	<u>2762.50</u>
	POZMIX	@	
	GEL <u>2</u>	@ <u>21.2r</u>	<u>63.75</u>
	CHLORIDE <u>6</u>	@ <u>56.2r</u>	<u>349.20</u>
	ASC	@	

INT <u>16.26</u>			
EQUIPMENT			
CEMENTER <u>Heath</u>			
HELPER <u>Todd</u>			
DRIVER <u>Walter</u>			
DRIVER			

HANDLING <u>179</u>	@ <u>2.3r</u>	<u>409.75</u>
MILBAGE <u>11156/mc</u>		<u>787.60</u>
TOTAL		<u>4365.80</u>

REMARKS:

Joint 8 5/8 & Landing Joint

ulation

* & Disp 16.26 bbls of H2O

& Did Circulate !!

Thank You !!

Anderson Energy, Inc
15 Broadway STE 312
ks STATE ks ZIP 67202

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>80</u>	@ <u>7.00</u>	<u>560.00</u>
MANIFOLD	@	
<u>Com 80</u>	@ <u>4.00</u>	<u>320.00</u>
	@	

TOTAL 2005.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

renting Co., LLC.
 y requested to rent cementing equipment
 ementer and helper(s) to assist owner or
 do work as is listed. The above work was
 action and supervision of owner agent or
 have read and understand the "GENERAL
) CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT 50/20 IF PAID IN 30 DAYS

ME Jeremy Stuckey

[Signature]

USSELL, KANSAS 67665

Russell

SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					12:00pm	12:30pm
WELL #	C	LOCATION	Zurich 5 to AARL	COUNTY	FR	STATE
(Circle one)		2nd Sixth				

R Express Well Service
 Square Oil
 T.D.
 5 1/2 DEPTH
 27E DEPTH
 DEPTH
 DEPTH
 2000 psi MINIMUM
 SHOE JOINT
 T IN CSG.
 ENT T 21.2 C 2.2
 EQUIPMENT
 CEMENTER Heath Chane
 HELPER Todd
 DRIVER Mark
 DRIVER

OWNER
 CEMENT
 AMOUNT ORDERED 50 Co
 COMMON 50 @ 16.25 812.50
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING 50 @ min 344.00
 MILEAGE 111/105/16 (33) 278.2w
 TOTAL 1431.50

REMARKS:

3760 - 3765 Tied
 in took note 4 1/2 mi
 2 1/2 mi. Zurich 5 Stk
 and to 2000psi Released
 up. Washed around to
 at of hole Put slugs
 pressure up (going to
 sit & wait in

Anderson Energy

STATE _____ ZIP _____

Thanks

menting Co., LLC.
 by requested to rent cementing equipment
 ementer and helper(s) to assist owner or
 do work as is listed. The above work was
 faction and supervision of owner agent or
 have read and understand the "GENERAL
) CONDITIONS" listed on the reverse side.

ME
Jason Poff

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1050.00
 EXTRA FOOTAGE @
 MILEAGE 100 @ 7.00 700.00
 MANIFOLD 10 @
 CUM 104 @ 4.00 400.00
 TOTAL 2150.00

PLUG & FLOAT EQUIPMENT

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 3581.50
 DISCOUNT 50/20 IF PAID IN 30 DAYS

RUSSELL, KANSAS 67665

SERVICE POINT: Russell

<u>1/11</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOI
	WELL # <u>6</u>	LOCATION <u>Sutor School 3/4 5</u>			COUNTY <u>Roos</u>	ST.	
IEW (Circle one)		<u>First</u>					

CLIENT: Express Well Service OWNER

JOB P.C.

E 7 3/4 T.D.

SIZE 5 1/2 DEPTH

SIZE 2 3/8 DEPTH

SIZE _____ DEPTH _____

SIZE 6 1/2 DEPTH 1661

SIZE _____ DEPTH _____

SIZE _____ DEPTH _____

SIZE _____ DEPTH _____

CEMENT

AMOUNT ORDERED 200 60% 60

14# Fl

CEMENT 7 P. 5 6 11

EQUIPMENT

WELDER Shane Heath

HELPER Todd

DRIVER Mark

DRIVER _____

COMMON	<u>120</u>	@	<u>16.25</u>	<u>1</u>
POZMIX	<u>80</u>	@	<u>8.50</u>	<u>1</u>
GEL	<u>10</u>	@	<u>21.25</u>	<u>1</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>Fl Seal 50#</u>	@	<u>2.70</u>	<u>1</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>2.25</u>	<u>9</u>
MILEAGE	<u>143.15</u>	@	<u>50</u>	<u>11</u>
				TOTAL <u>4</u>

REMARKS:

used up tools to 800 psi

and P.C. Est a Blow

used 200 sks. & displaced

all cement Circulated

red P.C. tested to

850 psi. Ran 5 jts. &

shed heavy

came Out of hole

TO: Anderson

STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 100 @ 7.00

MANIFOLD _____ @ _____

_____ @ _____

Cap 100 @ 4.00

TOTAL _____

PLUG & FLOAT EQUIPMENT

Anderson Energy, Inc.

#6 Page

1110' FSL & 330' FEL

Section 23-T10S-20W, Rooks County, Kansas

DST #1: 3481-3510' LKC "C" zone. 30 (30) 30 (30)

Rec 3' mud w/ oil spots.

IFP 14-18# FFP 18-18# ISIP 371# FSIP 280#.

DST #2: 3577- 3640' Lansing H, I & J. 30 (30) 30(30)

Rec 1' CO & 5' SOCM (2% Oil 98% Mud)

IFP 19-21# FFP 24-26# ISIP 745# FSIP 308#.

DST #3: Arbuckle 3682-3758'. 30 (45) 45 (60)

Rec 124' GIP, 130' CO, 124' HOGCM (10% G, 40% O, 50% M), 434' GMO (15% G, 5% M, 80% O) & 62' SM&WCO (15% G, 2% M, 20% W & 63% O)

IFP 39-166# FFP 174-334# ISIP 1037# FSIP 1043#.

DST #4: Arbuckle 3770-3790' 30 (45) 45 (60)

Bottom of bucket in 1 min., 1st open. Rec 2500' Salt Water

IFP 137-792# FFP 806-1107# ISIP 1158# FSIP 1162#