



KANSAS CORPORATION COMMISSION 1065978  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2:  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: High Sierra Crude Oil

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date:    Original Total Depth:  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back:    Plug Back Total Depth  
 Commingled    Permit #:   
 Dual Completion    Permit #:   
 SWD    Permit #:   
 ENHR    Permit #:   
 GSW    Permit #:

9/10/2011	9/12/2011	12/5/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24478-00-00  
Spot Description:  
NE NE NW SW Sec. 5 Twp. 20 S. R. 23  East  West  
2454 Feet from  North /  South Line of Section  
4120 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Linn  
Lease Name: North Baker Well #: B-4  
Field Name: LaCygne-Cadmus

Producing Formation: Peru  
Elevation: Ground: 916 Kelly Bushing: 0  
Total Depth: 340 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 330  
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date:   
 Confidential Release Date:   
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dwayne Gernico Date: 12/12/2011



1065978

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: North Baker Well #: B-4  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Peru 274 GL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	330	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	278.5-288.5	Acid 500 gal 7.5% HCL	
3	291-301		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTH BAKER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
330' 2 7/8	50	5 5/8
BRD		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: B-4
Location: NE,NE,NW,SW,SS,T20,R23E
County: LINN
FSL: 2475 2454
FEL: 4125 4120
API#: 15-107-24478-00-00
Started: 9-10-11
Completed: 9-12-11

SN: 266	Packer:	TD: 340
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
13	19	LIME			
6	25	SHALE			
3	28	BLACK SHALE			
2	30	SHALE			SURFACE 9-9-11
20	50	LIME			SET TIME 9:00A.M.
2	52	SHALE			CALLED 3:15P.M 9-8-11 JUDY
2	54	BLACK SHALE			
2	56	LIME			LONGSTRING 330' 2 7/8" BRD PIPE TD 340'
5	61	SHALE			SET TIME 2:00P.M. 9-12-11
5	66	LIME			CALLED 12:55P.M. MIKE
1	67	BLACK SHALE			
10	77	SHALE(LIMEY)			
139	216	SHALE			
1	217	BLACK SHALE			
9	226	SHALE			
7	233	LIME			
19	252	SHALE			
9	261	LIME			
5.5	266.5	SHALE(LIMEY)			
5	267	SANDY SHALE (OIL SAND STREAKS)(LIMEY)			
6	273	SANDY SHALE(OIL SAND STRKS)			
1	274	OIL SAND (LIMEY)(FAIR BLEED)			
2	276	OIL SAND (SHALEY)(FAIR BLEED)			
5.5	281.5	OIL SAND (SOME SHALE)(GOOD BLEED)			
1	282.5	SANDY SHALE(SOME OIL SAND STRK)(POOR BLEED)			
2.5	285	OIL SAND (SHALEY)(GOOD BLEED)			
3.5	288.5	OIL SAND(GOOD BLEED)			
1.5	290	LIME			
5	295	OIL SAND(GOOD BLEED)(SOME SHALE)			
2	297	OIL SAND (SHALEY)(GOOD BLEED)			
7	304	SANDY SHALE(SOME OIL SAND STRK)POOR BLEED			
5	309	OIL SAND(SOME SHALE)(GOOD BLEED)			
1	310	BLACK SAND (FAIR BLEED)			
3	313	COAL			
5	318	SHALE			
11	329	LIME			
9	338	SHALE			
TD	340	LIME			



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# Core Run #1

Lease :	NORTH BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	280				
1	281		1	OIL SAND (SOME SHALEE) (GOOD BLEED)	281.5
2	282		1	SANDY SHALE (OIL SAND STRKS.) (POOR BLEED)	282.5
3	283		3		
4	284		1.5		
5	285		1.5	OIL SAND (SHLAEY) (GOOD) (BLEED)	285
6	286		1.5		
7	287		1		
8	288		1.5	OIL SAND (GOOD BLEED)	288.5
9	289		2.5		
10	290		3.5	LIME	290
11	291		1.5		
12	292		1.5		
13	293		1.5		
14	294		1.5		
15	295		1.5	OIL SAND (GOOD BLEED) (SOME SHALE)	295
16	296		2		
17	297		2	OIL SAND (SHLAEY) (GOOD BLEED)	297
18	298		2		
19	299		2	SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)	
20	300		2		

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10034199**

Special : Time: 16:48:03  
 Instructions : Ship Date: 09/08/11  
 : Invoice Date: 09/08/11  
 : Due Date: 10/05/11

Sale rep #: **MAVERY MIKE** Add rep code:

Sold To: **BOBCAT OILFIELD SRVC,INC** Ship To: **BOBCAT OILFIELD SRVC,INC**  
 C/O BOB EBERHART (913) 837-2823  
 30805 COLDWATER RD  
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: **3570021** Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
248.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2031.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1428.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*North Baker  
8-4  
9-2-11*

*DIRECT DELIVERY  
PHONE ORDER BY TERRY*

**INVOICE** 913-795-2194

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3697.05
SHIP VIA LINN COUNTY				Taxable	3697.05
RECEIVED COMPLETE AND IN GOOD CONDITION					
X				Sales tax	232.91

**TOTAL \$3929.96**

1 - Merchant Copy

