



KANSAS CORPORATION COMMISSION 1065979
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/13/2011	9/14/2011	12/5/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24479-00-00
Spot Description: _____
NW NW NE SW Sec. 5 Twp. 20 S. R. 23 East West
2468 Feet from North / South Line of Section
3791 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: North Baker Well #: B-5
Field Name: LaCygne-Cadmus
Producing Formation: Peru
Elevation: Ground: 891 Kelly Bushing: 0
Total Depth: 330 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 326
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/12/2011



1065979

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: North Baker Well #: B-5
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Peru	270	GL

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	326	Portland/Fly Ast	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	272-278	Acid 500 gal 7.5% HCL	
4	283-293		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	N. BAKER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
326 2 7/8	50	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 8-5
Location: NW,NW,NE,SW,S:5,T:20,S.R.:23,E
County: LINN
FSL: 3475 2468
FEL: 3795 3791
API#: 15-107-24479-00-00
Started: 9-13-11
Completed: 9-14-11

SN: 264	Packer:	TD: 330
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
7	8	LIME			SURFACE: 9-13-11
2	10	CLAY & LIME STRKS			SET TIME: 4:00PM
5	15	SHAEL			CALLED: 2:00PM- RYAN
2	17	BLACK SHALE			
2	19	SHALE			LONGSTRING: 326, 2 7/8, BRD PIPE, TD-330
20	39	LIME			SET TIME: 2:30PM
2	41	SHALE			CALLED: 1:30PM- BECKY
2	43	BLACK SHALE			
4	47	LIME			
4	51	SHALE (LIMEY)			
6	57	LIME			
1	58	BLACK SHALE			
10	68	SHALE (LIMEY)			
137	205	SHALE			
1	206	BLACK SHALE			
10	216	SHALE			
8	224	LIME			
19	243	SHALE			
1	244	LIME			
4	248	SHALE			
8	256	LIME			
8	264	SHALE (LIMEY)			
5	269	SANDY SHALE (OIL SAND STRKS)			
3	272	OIL SAND (SHALEY) (FAIR BLEED)			
1.5	273.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
4.5	278	OIL SAND (SHALEY) (GOOD BLEED)			
2	280	SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)			
1.5	281.5	OIL SAND (SHALEY) (FAIR BLEED)			
1	282.5	SANDY SHALE			
1.5	284	OIL SAND (VERY SHALEY) (FAIR BLEED)			
2	286	OIL SAND (SOME SHALE) (GOOD BLEED)			
0.5	286.5	LIME			
5.5	292	OIL SAND (SOME SHALE) (GOOD BLEED)			
1	293	OIL SAND (SHALEY) (GOOD BLEED)			
6	299	OIL SAND (SOME SHALE) (GOOD BLEED)			
1.5	300.5	BLACK SAND (FAIR BLEED)			
2.5	303	COAL			
5	308	SHALE			
10	318	LIME			
TD	330	SHALE			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Core Run #1

Lease :	N. BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: B-5
Location: NW,NW,NE,SW,S:5,T:20,S.R.:23,E
County: LINN
FSL: 2475 2468
FEL: 3795 3791
API#: 15-107-24479-00-00
Started: 9-13-11
Completed: 9-14-11

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	272				
1	273		1	OIL SAND (SOME SHALE) (GOOD BLEED)	273.5
2	274		1.5		
3	275		2.5		
4	276		1.5		
5	277		2		
6	278		2	OIL SAND (SHALEY) (GOOD BLEED)	278
7	279		4.5		
8	280		305	SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)	280
9	281		2	OIL SAND (SHALEY) (FAIR BLEED)	281.5
10	282		2.5	SANDY SHALE	282.5
11	283		2		
12	284		2.5	OIL SAND (VERY SHALEY) (FAIR BLEED)	284
13	285		2		
14	286		3	OIL SAND (SOME SHALE) (GOOD BLEED)	286
15	287		3	LIME	286.5
16	288		2.5		
17	289		2.5	OIL SAND (SOME SHALE) (GOOD BLEED)	
18	290		2		
19	291		2.5		
20	292		2		

Avery Lumber
 P.O. BOX 68
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10034199**

Special : Time: 16:48:09
 Instructions : Ship Date: 08/08/11
 : Invoice Date: 08/08/11
 : Due Date: 10/05/11

Sale rep #: MAVERY MIKE Acct rep code:

Sold To: BOBCAT OILFIELD SRVC, INC Ship To: BOBCAT OILFIELD SRVC, INC
 C/O BOB EBERHART (913) 637-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (913) 637-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2031.05
280.00	280.00	L	BAG	CPFM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1428.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*North Baker
B-5
9-14-11*

*DIRECT DELIVERY
PHONE ORDER BY TERRY*

INVOICE 913-795-2194

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3897.05
SHIP VIA LINN COUNTY				Taxable	3897.05
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	232.91

TOTAL \$3929.96

1 - Merchant Copy

