



KANSAS CORPORATION COMMISSION 1070145
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/11/2011 05/20/2011 08/02/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25240-00-00
Spot Description: _____
SW NW SW SW Sec. 29 Twp. 18 S. R. 21 East West
790 Feet from North / South Line of Section
120 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: LaDonna-Pablo Unit Well #: 1
Field Name: DeWald North
Producing Formation: NA
Elevation: Ground: 2121 Kelly Bushing: 2127
Total Depth: 4885 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1385 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26000 ppm Fluid volume: 155 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc
Lease Name: Foos License #: 4058
Quarter SE Sec. 09 Twp. 19 S. R. 21 East West
County: Ness Permit #: D25978

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garfick Date: 12/12/2011



1070145

Operator Name: American Warrior, Inc. Lease Name: LaDonna-Pablo Unit Well #: 1
 Sec. 29 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Attached Top Attached Datum Attached
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1385	SMD	425	1/4# flocele
Production	7.875	5.5	17	4640	SMD, EA-2	225	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	125	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4621</u> Packer At: <u>4621</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	LaDonna-Pablo Unit 1
Doc ID	1070145

Tops

Anhydrite	1370	757
Heebner	3604	-1477
Lansing	3652	-1525
BKC	3971	-1844
Pawnee	4052	-1925
Ft. Scott	4130	-2003
Cherokee	4149	-2022
Mississippian	4217	-2090
Gilmore City	4320	-2193
Viola	4409	-2282
Simpson	4586	-2459
Arbuckle	4595	-2468
RTD	4885	-2758



CHARGE TO: **AMERICAN WARRIOR**

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
20789

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS.**

WELL/PROJECT NO.: **LADONNA-PARLO #1** LEASE: **NESS** COUNTY: **NESS** STATE: **KS.** CITY: **BAZINE, KS.** DATE: **12 MAY 11** OWNER:

TICKET TYPE: SERVICE SALES CONTRACTOR: **PETROMARK DRILLING** RIG NAME/NO.: **LOCATION** SHIPPED VIA: **LOCATION** DELIVERED TO: **LOCATION** ORDER NO.:

WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **8 5/8 SURFACE.** WELL PERMIT NO.: **1E, 1/4N, E 1/4**

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
375		1			MILEAGE # 110	20		MIL		5.00	100.00
576D		1			PUMP CHARGE	1		NEB	1385 FT.	1100.00	1100.00
401		1			INSERT FLOAT W/O AUTO FILL	1		EA.		250.00	250.00
409		1			TURBOIZERS	4		EA.		90.00	360.00
410		1			TOP PLUG	1		EA.		100.00	100.00
281		1			MUD FLUSH	500		QAL		1.00	500.00
221		1			LIDWIND KCL	2		QAL		25.00	50.00
290		1			D-AIR	4		QAL		35.00	140.00
276		1			FLOCELE	107		lbs		1.50	160.50
330		1			SWIFT MULTI DENSITY	425		SX		15.00	6375.00
581		1			SERVICE CHARGE CEMENT	425		SX		1.50	637.50
583		1			DRAYAGE	422.97		lbs	422.97 TON	1.00	422.97

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED: **12 MAY 11** TIME SIGNED: **1715** AM. PM.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10195.97
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR: *[Signature]*

CUSTOMER ACCEPTANCE OF SERVICES APPROVAL:

Thank You!

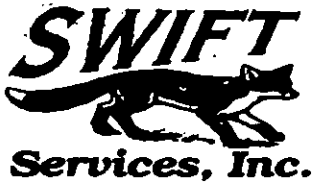
JOB LOG

SWIFT Services, Inc.

DATE 12 MAY 18 PAGE NO. 7

CUSTOMER AMERICAN HARRIDA WELL NO. LEASE LADONNA-PAOLO #1 JOB TYPE 8 5/8 SURFACE TICKET NO. 20789

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1330							START PIPE 8 5/8 - 23" RTD @ 1385 SHOE JT. 12' CENTRALIZERS - 1, 3, 12, 27
	1536							CIRCULATE.
	1549	6	12		7		300	Pump 500 GAL MUD FLUSH
	1551	6	20		7		300	Pump 2000 KCL FLUSH
	1555							MIX CEMENT
		6	55		7		200	100 SX @ 11.2 PPG
		6	57		7		200	150 SX @ 12.5 PPG
		6	31		7		200	100 SX @ 13.5 PPG
		6	26		7		200	100 SX @ 14.5 PPG
	1629							WASH OUT PUMPING LINES.
	1631	6						RELEASE PLUG START DISPLACEMENT
	1645		87 1/2		7		500	PLUG DOWN SHUT WELL IN. CIRCULATE 30 SX TO PIT
	1648							WASH TRUCK
	1715							JOB COMPLETE
								THANKS #110
								JASON JEFF LANE.



CHARGE TO: American VACCINE
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20735

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City KS WELL/PROJECT NO.: 1 LEASE: Ladonna Pablo Vat COUNTY/PARISH: NEAD STATE: KS CITY: Bazine DATE: 20 MAY 11 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: Location ORDER NO.:
 3. WELL TYPE: WELL CATEGORY: Development JOB PURPOSE: Cement long string WELL PERMIT NO.: WELL LOCATION: 29-18-21W NS
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE TRK 114	20	mi		5.00	100.00
578		1			Pump Charge	1	04		1400.00	1400.00
402		1			Controlizer	9.5	in	9	04	585.00
403		1			Cement basket	5.5	in	2	04	460.00
405		1			Formation Packer Shoe	5.5	in	1	04	1300.00
406		1			Latch Down Plug & Bell	5.5	in	1	04	225.00
281		1			MUDFLUSH	500	gal		1.00	500.00
281		1			KCL Liquid	2	gal		25.00	50.00
290		1			D-AIR	2	gal		35.00	70.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4690.00
WE UNDERSTOOD AND MET YOUR NEEDS?				4690.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				9380.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 Thank You!

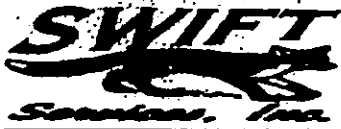
JOB LOG

SWIFT Services, Inc.

DATE 20 MAY 11 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 41 LEASE La Donna - Pablo Unit JOB TYPE Cement plug string TICKET NO. 20735

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								100 stks SMD w/ floater, 9 125 lbs EA-2
								5 1/2" x 17" casing / 100' PIPE = 464' string = 44.27'
								packshot @ 4640' ASSET 1, 14
								on bit 1, 4, 6, 7, 9, 10, 12, 13, 20
	0700							on log 7 & 14
	0900							START 5 1/2" casing in well
	1100							Drop ball - circulate
	1107						1600	set packer string w/ mud pump
	1115	4 3/4	12				300	Pump 500 gal mud flush
		4 3/4	20				300	Pump 70 bbl KCL flush
	1120		7					Plug RH w/ SMD 30 stks SMD
	1125	4 3/4	27				300	mix SMD 70 stks @ 12.5 ppm
	1131	4 3/4	31				250	mix EA-2 cement 125 lbs @ 15.4 ppm
	1144							Drop latch down plug
								wash out pack & line
	1148	6 1/2					300	Displace plug
		6 1/2	100				850	
	1200						1500	land plug
	1203							Release pressure to truck - drive up
	1205							wash truck
								pack up
	1240							job complete
								Thank! Bill, Rob & Dave



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20700

CUSTOMER American Warrior WELL LaDona Piko Unit #1 DATE 20 MAY 11

530	1		SMD cement	100 sk		15.00	1500.00
325	1		STD cement (for SA-2)	125 sk		12.00	1500.00
284	1		casual	600 lb	6 bk	30.00	180.00
283	1		salt	650 lb		0.15	97.50
292	1		halad-322	100 lb		7.50	750.00
276	1		floccles	50 lb		1.50	75.00
582	1		Drayal (oil)	1 ea		250.00	250.00
581	1		SERVICE CHARGE			1.50	337.50
				TOTAL WEIGHT	23076	LOADED MILES	20
				CUBIC FEET	225	TON MILES	

4690.00



CHARGE TO: American Legion
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20744

PAGE 1 OF 1

SERVICE LOCATION: 1100 G. by KS WELL/PROJECT NO.: #1 LEASE: LA Donna Rabbit Unit COUNTY/PARISH: NESS STATE: KS CITY: RAZINE DATE: 3 MAY 11 OWNER:
 TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO.: SHIPPED VIA: location DELIVERED TO: ORDER NO.:
 WELL TYPE: oil WELL CATEGORY: Development JOB PURPOSE: cent backside WELL PERMIT NO.: WELL LOCATION: 29-18-21W
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE TRK 114	20				5.00	100	00
5765		1			Pump Charge	1				750.00	750	00
330		1			SMI out			125	SK	15.00	1875	00
276		1			Flood	25	46	5	10	1.50	37	50
581		1			Service charge			125	SK	1.50	187	50
582		1			Drayage (min)	1				2.50	2	50

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X Scott
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3200.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3320.49

SWIFT OPERATOR: APK APPROVAL: APK

Thank You!

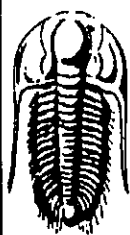
JOB LOG

SWIFT Services, Inc.

DATE 3, 07, 44 PAGE NO.

CUSTOMER American Well Co. WELL NO. #1 LEASE La Grana - 200 unit JOB TYPE Cement backside TICKET NO. 20744

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sks SMD w/ 1/4" floater 5 1/2" 8 1/2"
	1430							on loc TRK 114
								hook up to well pressure on backside
	1455						50	pressure 5 1/2" to 50 psi - holding shut in
	1500	3	3				400	injection rate down 8 1/2" 54 psi @ 400
	1510	4 1/2					450	mix SMD 125 sks @ 12.5 ppm
								variation in pressure or high as 900, low as 300
	1520		4 1/2				500	Kickout - 8 1/2" holding 50 psi shut in
								wash truck
	1530							job complete
								Fluko Blair & Dave



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42599

DST#: 1

ATTN: Jason Alm

Test Start: 2011.05.17 @ 01:53:20

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:16:20

Time Test Ended: 11:33:20

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 42

Interval: 4230.00 ft (KB) To 4237.00 ft (KB) (TVD)

Reference Elevations: 2127.00 ft (KB)

Total Depth: 4237.00 ft (KB) (TVD)

2121.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8700

Outside

Press@RunDepth: 163.16 psig @ 4234.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.17

End Date:

2011.05.17

Last Calib.: 2011.05.17

Start Time: 01:53:25

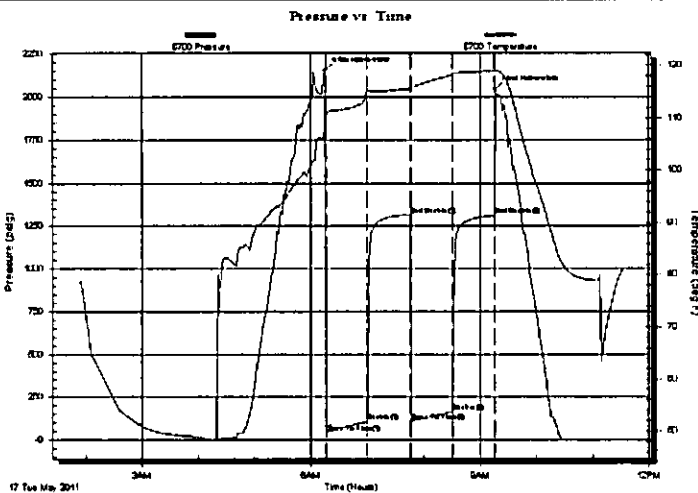
End Time:

11:33:20

Time On Btm: 2011.05.17 @ 06:15:20

Time Off Btm: 2011.05.17 @ 09:16:20

TEST COMMENT: 45 - IF- B.O.B. - 30 Mn.
45 - IS- Weak surface blow, died in 36 Mn.
45 - FF- B.O.B. - 34 Mn.
45 - FS- Weak surface blow, died in 30 Mn.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2151.58	107.60	Initial Hydro-static
1	42.46	109.99	Open To Flow (1)
45	105.74	115.06	Shut-In(1)
91	1316.10	115.56	End Shut-In(1)
92	109.33	115.30	Open To Flow (2)
135	163.16	118.23	Shut-In(2)
180	1310.62	118.86	End Shut-In(2)
181	2047.17	118.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	5%G, 90%W, 5%M	0.30
124.00	10%G, 10%O, 60%W, 20%M	1.17
179.00	10%G, 80%O, 5%M	2.51

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42599

DST#: 1

ATTN: Jason Alm

Test Start: 2011.05.17 @ 01:53:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

9000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 16100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
62.00	5%G, 90%W, 5%M	0.305
124.00	10%G, 10%O, 60%W, 20%M	1.175
179.00	10%G, 80%O, 5%M	2.511

Total Length: 365.00 ft Total Volume: 3.991 bbf

Num Fluid Samples: 0

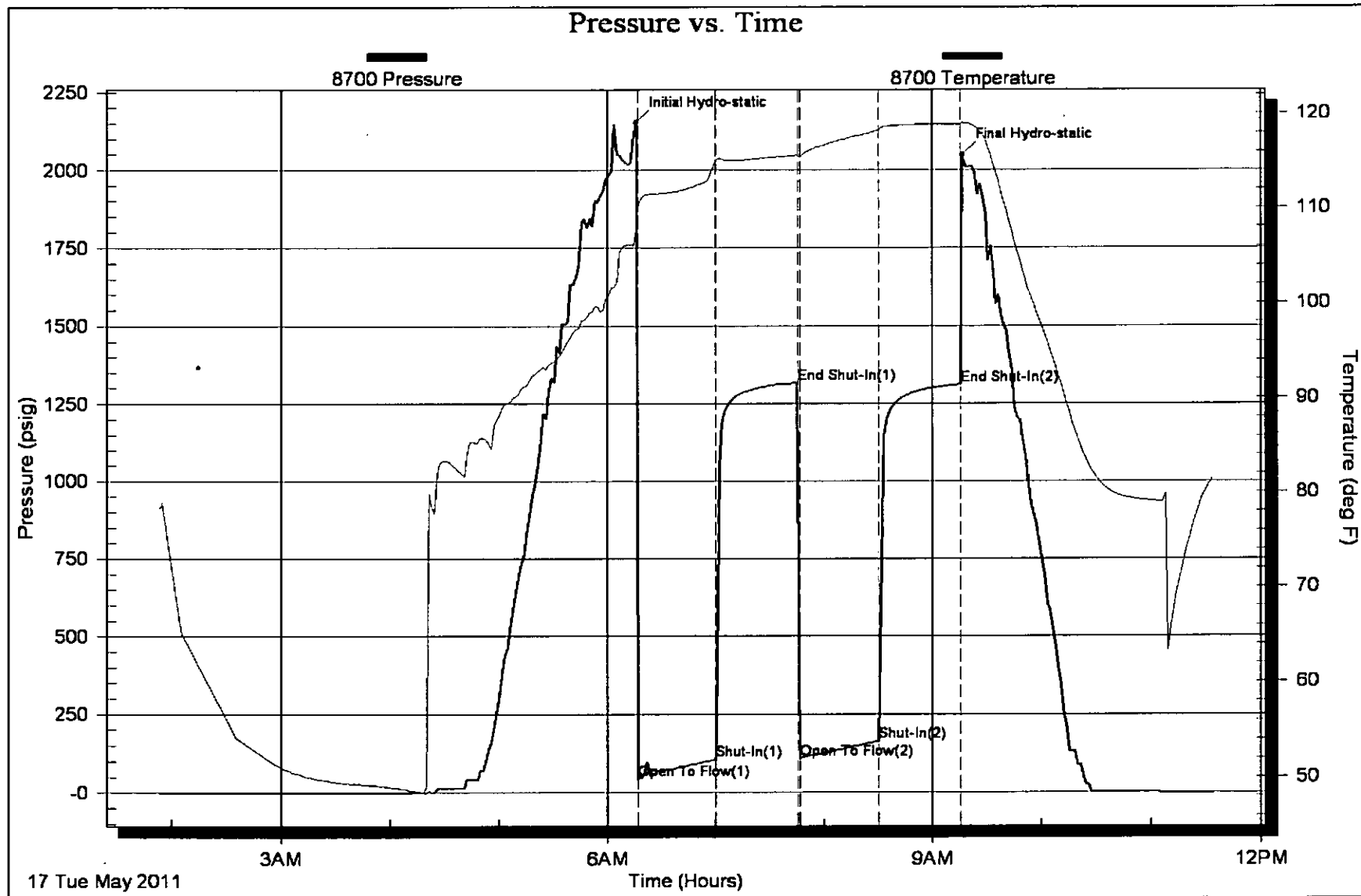
Num Gas Bombs: 0

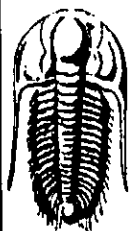
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity is 39 @ 62 = 41 Salinity = .77 @ 68 Degrees = 9000





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42600 **DST#: 2**

ATTN: Jason Alm

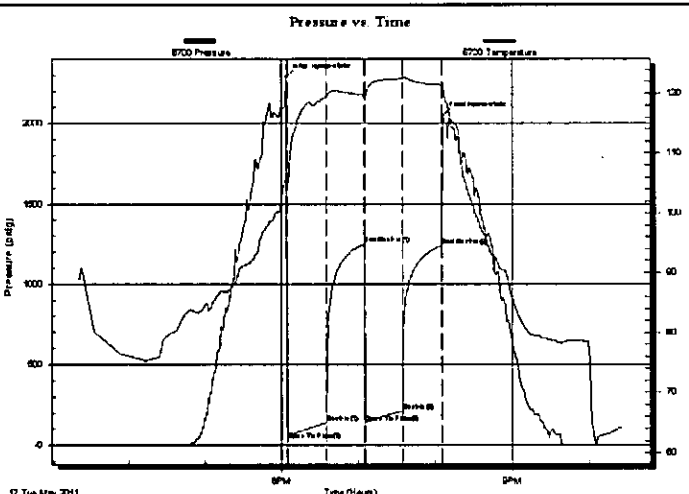
Test Start: 2011.05.17 @ 15:21:12

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 18:04:12
 Time Test Ended: 22:26:42
 Interval: **4231.00 ft (KB) To 4242.00 ft (KB) (TVD)**
 Total Depth: **4242.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Cody Bloedorn**
 Unit No: **42**
 Reference Elevations: **2127.00 ft (KB)**
2121.00 ft (CF)
 KB to GR/CF: **6.00 ft**

Serial #: 8700 **Outside**
 Press@RunDepth: **212.10 psig @ 4239.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.05.17** End Date: **2011.05.17** Last Calib.: **2011.05.17**
 Start Time: **15:21:17** End Time: **22:26:41** Time On Btm: **2011.05.17 @ 18:03:42**
 Time Off Btm: **2011.05.17 @ 20:06:12**

TEST COMMENT: 30 - IF- B.O.B. 16 Mn
 30 - IS- No blow back
 30 - FF- B.O.B. 24 Mn.
 30 - FS- Weak surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2288.22	105.65	Initial Hydro-static
1	31.78	104.42	Open To Flow (1)
32	137.87	119.38	Shut-in(1)
61	1247.05	119.67	End Shut-in(1)
61	138.97	118.93	Open To Flow (2)
91	212.10	122.46	Shut-in(2)
122	1239.25	121.43	End Shut-in(2)
123	2051.21	121.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	50%W, 50%M	0.30
310.00	5%O, 5%M, 90%O	3.78
62.00	10%O, 30%M, 60%W	0.87
70.00	10%G, 90%O	0.98

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

LaDonna - Pablow Unit #1

P.O.Box 771517
Wichita KS, 67277

29-18s-21w Ness

Job Ticket: 42600 **DST#: 2**

ATTN: Jason Alm

Test Start: 2011.05.17 @ 15:21:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: 39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 6000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 8700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	50%W, 50%M	0.305
310.00	5%O, 5%M, 90%O	3.784
62.00	10%O, 30%M, 60%W	0.870
70.00	10%G, 90%O	0.982

Total Length: 504.00 ft Total Volume: 5.941 bbl

Num Fluid Samples: 0

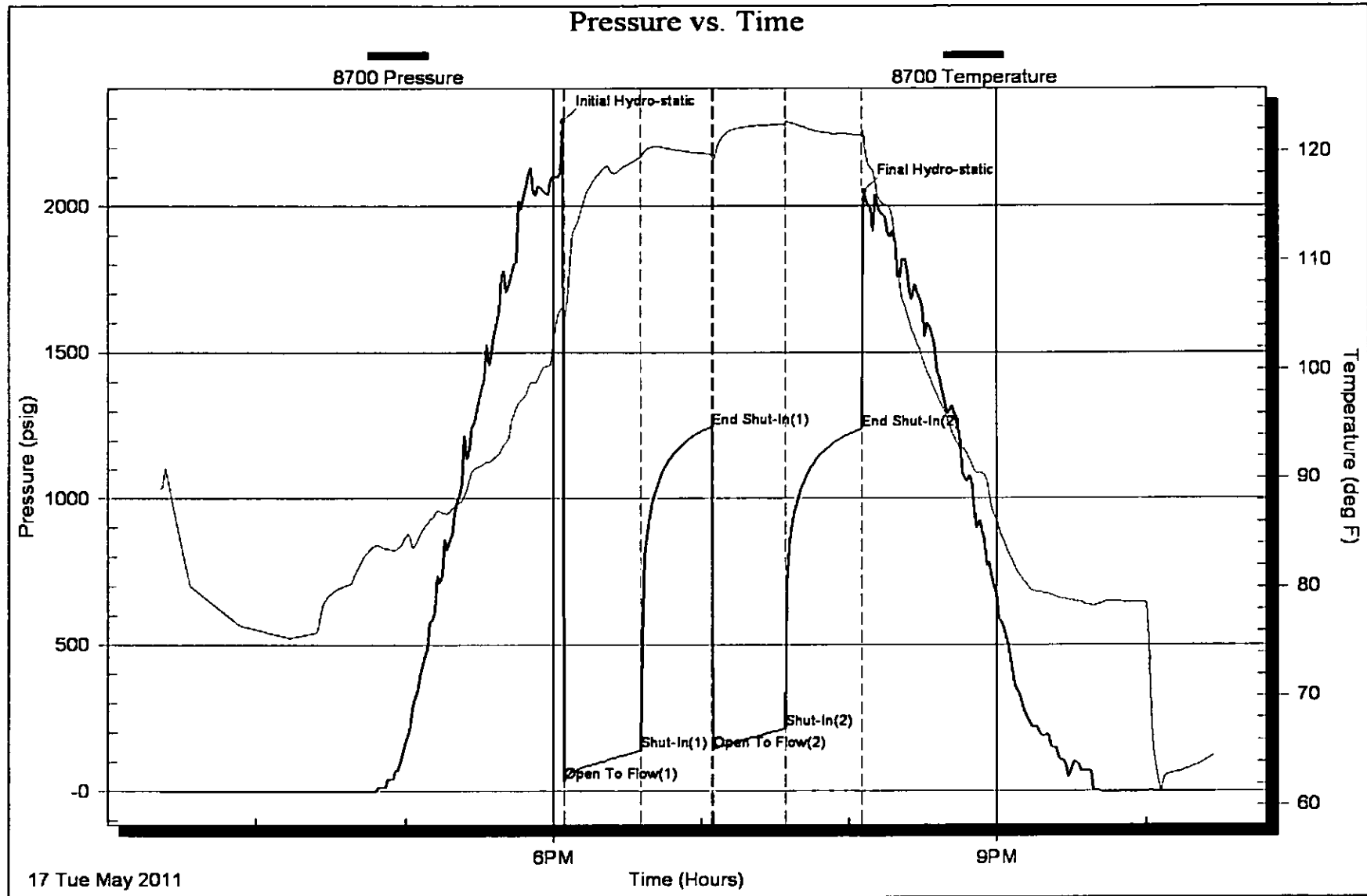
Num Gas Bombs: 0

Serial #:

Laboratory Name:

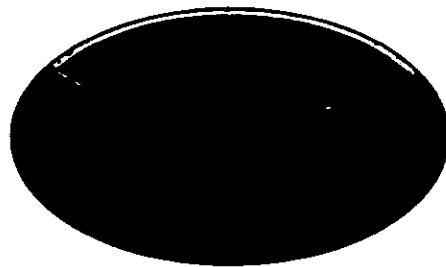
Laboratory Location:

Recovery Comments: Gravity: 37@58 Salinity: 1.0@ 67 Degrees



Geological Report

American Warrior, Inc.
LaDonna-Pablo Unit #1
850' FSL & 100' FWL
Sec. 29 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
LaDonna-Pablo Unit #1
850' FSL & 100' FWL
Sec. 29 T18s R21w
Ness County, Kansas
API # 15-135-25240-0000

Drilling Contractor: Petromark Drilling, LLC Rig # 1

Geologist: Jason Alm

Spud Date: May 11, 2011

Completion Date: May 20, 2011

Elevation: 2121' Ground Level
2127' Kelly Bushing

Directions: Bazine KS, ½ mi. East on Hwy 96, North ¼ mi. on
EE rd. East into location.

Casing: 1384' 8 5/8" surface casing
4640' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: Bit Trip @ 4553, lost circulation @ 4885'

Remarks: Were not able to continue drilling after lost
circulation. Packer Shoe set @ 4640'.

Formation Tops

Formation	American Warrior, Inc. LaDonna-Pablo Unit #1 Sec. 29 T18s R21w 850' FSL & 100' FWL
Anhydrite	1370', +757
Base	1404', +723
Heebner	3604', -1477
Lansing	3652', -1525
BKc	3971', -1844
Pawnee	4052', -1925
Fort Scott	4130', -2003
Cherokee	4149', -2022
Mississippian	4217', -2090
Osage	4230', -2103
Gilmore City	4320', -2193
Viola	4409', -2282
Simpson	4586', -2459
Arbuckle	4595', -2468
RTD	4885', -2758

Sample Zone Descriptions

Mississippian Osage (4230', -2103): **Covered in DST #1,2**
 Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy trip chert, weathered with good vuggy porosity, good oil stain and saturation, fair show of free oil, good odor, bright yellow fluorescents, 51 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4230' - 4237') Anchor Length 7'

IHP	- 2152 #	
IFP	- 45" - B.O.B. 30 min.	42-106 #
ISI	- 45" - W.S.B.	1316 #
FFP	- 45" - B.O.B. 34 min.	109-163 #
FSI	- 45" - W.S.B.	1310 #
FHP	- 2047 #	
BHT	- 118°F	

Recovery: 186' GIP
 179' MGO 80% Oil
 124' GOMCW 10% Oil, 60% Water
 62' MGW

DST #2

Mississippian Osage

Interval (4231' - 4242') Anchor Length 11'

IHP	- 2288 #	
IFP	- 30" - B.O.B. 16 min.	31-138 #
ISI	- 30" - Dead	1247 #
FFP	- 30" - B.O.B. 24 min.	138-212 #
FSI	- 30" - W.S.B.	1239 #
FHP	- 2051 #	
BHT	- 122°F	

Recovery: 70' GO
 62' OCMW 10% Oil, 60% Water
 310' OMCW 5% Oil, 90% Water
 62' MW

